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Executive Summary

This Land Use Master Plan (LUMP) conveys information on Fayette County's current demographic and geographic status. This plan will be used to evaluate the potential of post-mine sites for development, and evaluate Fayette County's investment position.

Senate Bill (SB) 603 mandates the development of a LUMP by counties with surface mining operations. The LUMP will be an effective tool towards achieving Fayette County's development goals. The Nick J. Rahall Appalachian Transportation Institute (RTI) will coordinate with the Office of Coalfield Community Development to provide this essential information. Three major post-mine developments in Fayette County include the Summit Bechtel Family National Reserve, Mount Hope Industrial Park, and the Mt. Olive Correctional Facility. This plan will help Fayette take advantage of its other postmine sites in just as varied a manner.

Fayette County has slowly lost population since 1980. The county's median age and age distribution are average for the state, and indicate a population capable of productivity in the labor force. The population is also projected to decrease past 2030.

Employment consists mainly of Government; Trade, Transportation, and Utilities; Education and Health Services; Leisure and Hospitality; and Natural Resources and Mining. Government and Trade, Transportation, and Utilities are the major wage contributors, both due to the size of the sectors in the County. Even as Fayette County total wages have been on the rise, the labor force is at the lowest end of the state spectrum. Of particular note is the amount of income, as opposed to wages, derived from government transfers. Thirty-five percent of Fayette County income is from government transfers. Fayette County is not alone in this situation, as West Virginia finds many of its counties deriving almost a third of their incomes from government transfers.

Fayette County's total enrollment was falling until 2010-2011, suggesting population growth in the youngest groups. Fayette County's dropout rate is about average for the state. Just over a fifth of Fayette County residents 25 and over do not have a high school diploma.

Utility prices are varied throughout the county, and this plan provides municipal and private rates for electricity, sewer, and water. Broadband, an increasingly important utility in the age of globalization, is highlighted to show the necessity for improvement and access, and showcase the developable properties of this utility.

Transportation is an important issue in any development strategy. Fayette County has a portion of interstate, and two US routes. Its rail system, because of Fayette's status as a coal generating county, is extensive, and most of the county is in close proximity to the Yeager airport.

Fayette County also has 24 historic sites in the National Register and several pieces of historic architecture designated by the state. Historic preservation can be a basis for tourism, cultural identity, and community cohesion.

This plan also reviews energy and environmental issues in Fayette County. The environment of the county should be considered in an overall development strategy. Fayette County has a national and state park system, explaining why it is not a major player in wood byproducts. Fayette County is also not on the list of air pollution non-attainment areas, which is positive. Fayette County is not very amenable to other sources of energy, as most of best resources are located in the parks.

This information is as critical as the site information for several reasons. One is that development is not a process that can occur in a vacuum. Without understanding the resources available in the county, and the demand for more investment, money will end up wasted. Another is that investment requires active partners who will need information on each of the county's essential demographic topics to determine their level of risk. Without this, investors will not be persuaded to enter the county. Finally, this information can help policy makers target their land use strategies to any of these topics, as long as they understand the situation.

Site analysis is integral to this report. Researchers identified all the post mine sites given certain criteria for Fayette County. The researchers created a distance analysis using a scoring system based on distance to certain essential utilities and features, summed the scores, and plotted each score for each mine site. A workforce analysis was conducted to determine available labor within certain radii for each site, and a retail analysis was conducted to determine which areas had the most retail activity.

The top five mine sites were then identified, and are displayed individually. Map A contains the sites available in a view of the county.

The tables below are comprehensive comparisons of the five post-mine sites. In Tables A and B, distances and total scores are compared between sites, providing an idea of the more suitable sites under a considered criterion. For example, if we want to look for a site which is located closest to power lines, the answer is site ranking #3, permit ID Z004181. However, if we wanted the site closer to water lines, the best site is site ranking #1, permit ID I070800.

Table C explains how each criterion contributes to the final total score and importance of the weights. Because of the assumption that one criterion may be more important than others (different weights), the site with higher absolute and relative scores is still able to receive a smaller total score than others. Though site ranking #5, permit ID S003782, is the closest to the Interstate and Existing Highway, it is outweighed in distance to several other criteria including water, sewer, and power lines.

Table A: Distances comparison between top five sites for potential development

Suitability Ranking	1	2	3	4	5	Weight
Existing Highway	3.69	1.52	1.83	0.97	0.23	8
Proposed Highway	34.24	34.67	12.56	37.61	11.78	9
Intermodal Terminal Facilities	2.34	0.18	23.56	2.81	23.44	6
Interstate	12.96	10.80	5.74	11.16	4.95	8
National Waterway Network Ports	66.38	64.21	86.39	64.29	85.99	5
Sewer Treatment Facilities	2.00	2.22	0.48	1.19	2.33	7
Solid Waste Treatment Facilities	5.93	3.77	7.06	4.13	8.39	8
Yeager Airport	27.31	25.15	47.33	25.23	46.93	3
Broadband	0.04	0.00	0.12	0.97	0.52	9
Gas Pipes	4.53	4.00	0.58	4.25	2.11	6
National Waterway Network	1.09	0.04	15.76	1.17	15.12	4
Power Lines	0.06	0.38	0.02	0.11	0.19	10
Oil Pipes	0.22	0.64	0.62	0.86	0.50	6
Railroad	0.94	0.01	0.16	0.94	0.63	5
Sewer Lines	0.03	0.39	0.16	0.34	0.46	8
Water Lines	0.04	0.52	0.31	0.28	0.66	10

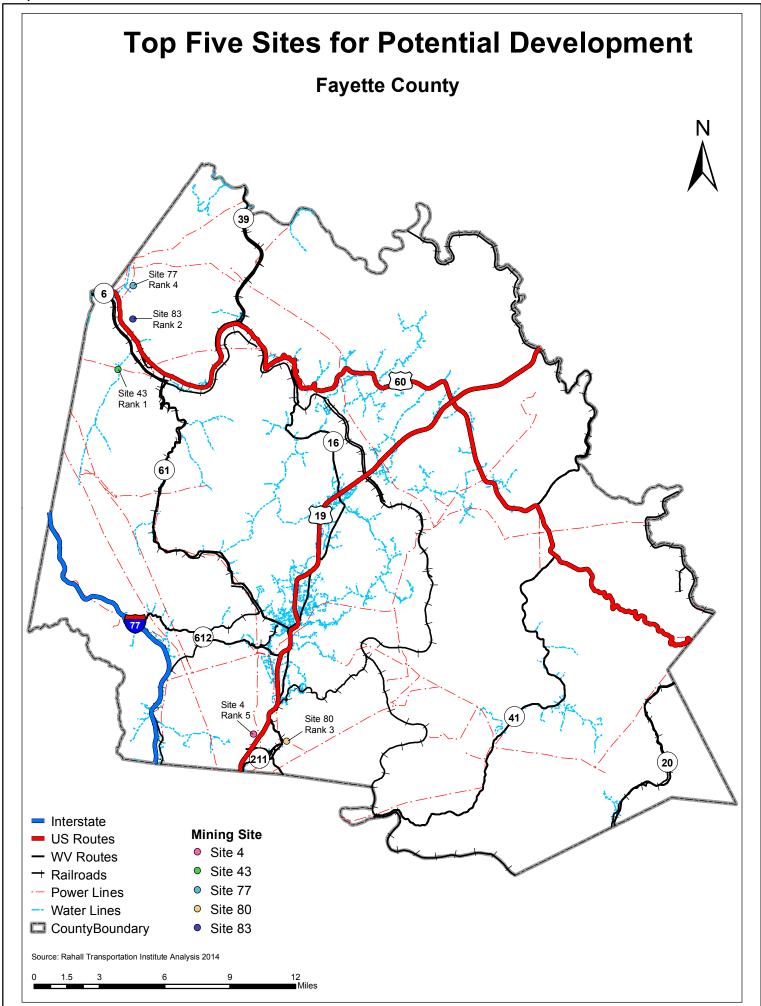
Table B: Total score comparison between top five sites for potential development

Suitability Ranking	1	2	3	4	5	Weight
Existing Highway	40	60	60	80	80	8
Proposed Highway	2.25	2.25	45	2.25	45	9
Intermodal Terminal Facilities	60	60	15	60	15	6
Interstate	28	28	42	28	80	8
National Waterway Network Ports	25	25	7.5	25	7.5	5
Sewer Treatment Facilities	70	70	70	70	70	7
Solid Waste Treatment Facilities	56	80	56	80	56	8
Yeager Airport	30	30	10.5	30	10.5	3
Broadband	90	90	90	31.5	47.25	9
Gas Pipes	3	3	42	3	18	6
National Waterway Network	40	40	2	40	2	4
Power Lines	100	100	100	100	100	10
Oil Pipes	60	30	30	18	42	6
Railroad	37.5	50	50	37.5	50	5
Sewer Lines	80	80	80	80	80	8
Water Lines	100	50	70	70	37.5	10
Total Weighted Score	821.75	798.25	770	755.25	740.75	

Table C: Absolute/Relative score comparison between top five sites for potential development

Suitability Ranking	1	2	3	4	5	Weight
Existing Highway	10	10	10	10	10	8
Proposed Highway	1	1	5	1	5	9
Intermodal Terminal Facilities	10	10	5	10	5	6
Interstate	7	7	7	7	10	8
National Waterway Network Ports	5	5	3	5	3	5
Sewer Treatment Facilities	10	10	10	10	10	7
Solid Waste Treatment Facilities	7	10	7	10	7	8
Yeager Airport	10	10	7	10	7	3
Broadband	10	10	10	7	7	9
Gas Pipes	1	1	7	1	3	6
National Waterway Network	10	10	1	10	1	4
Power Lines	10	10	10	10	10	10
Oil Pipes	10	5	5	3	7	6
Railroad	10	10	10	10	10	5
Sewer Lines	10	10	10	10	10	8
Water Lines	10	5	7	7	5	10
Total Absolute Score	131	124	114	121	110	

Suitability Ranking	1	2	3	4	5	Weight
Existing Highway	5	7.5	7.5	10	10	8
Proposed Highway	2.5	2.5	10	2.5	10	9
Intermodal Terminal Facilities	10	10	5	10	5	6
Interstate	5	5	7.5	5	10	8
National Waterway Network Ports	10	10	5	10	5	5
Sewer Treatment Facilities	10	10	10	10	10	7
Solid Waste Treatment Facilities	10	10	10	10	10	8
Yeager Airport	10	10	5	10	5	3
Broadband	10	10	10	5	7.5	9
Gas Pipes	5	5	10	5	10	6
National Waterway Network	10	10	5	10	5	4
Power Lines	10	10	10	10	10	10
Oil Pipes	10	10	10	10	10	6
Railroad	7.5	10	10	7.5	10	5
Sewer Lines	10	10	10	10	10	8
Water Lines	10	10	10	10	7.5	10
Total Relative Score	135	140	135	135	135	



Page 5

Permittee	Cyprus Kanawha Corp
Facility Name	NA
Permit ID	1070800
Issue Date	12/10/1992
Expiration Date	12/10/1997
Current Acres	NA
Lat	38° 8'1.0000"
Long	81° 18'15.0000"
Nearest Post Office	

Site Number	43
Suitability Ranking	1
Total Score	821.75

Distance Analysis Results

Existing Highway	3.69
Proposed Highway	34.24
Intermodal Terminal Facilities	2.34
Interstate	12.96
National Waterway Network Ports	66.38
Sewer Treatment Facilities	2.00
Solid Waste Treatment Facilities	5.93
Yeager Airport	27.31
Broadband	0.04
Gas Pipes	4.53
National Waterway Network	1.09
Power Lines	0.06
Oil Pipes	0.22
Railroad	0.94
Sewer Lines	0.03
Water Lines	0.04

Site number 43 should be the first choice for potential development. It is close to Sewer Lines (.03 miles), Water Lines (.04 miles), and Power Lines (.06 miles). The proximity to these major infrastructure criteria outweigh the distance from many essential transportation factors.



Permittee	Maple Coal Co.
Facility Name	Eagle Loadout
Permit ID	1068600
Issue Date	1/18/1981
Expiration Date	12/10/2017
Current Acres	4.47
Lat	38° 9'55.0000"
Long	81° 17'30.0000"
Nearest Post Office	MONTGOMERY

Site Number	83
Suitability Ranking	2
Total Score	798.25

Distance Analysis Results

Intermodal Terminal Facilities 0.18 Interstate 10.80 National Waterway Network Ports 64.21 Sewer Treatment Facilities 2.22 Solid Waste Treatment Facilities 3.77 Yeager Airport 25.15 Broadband 0.00	Existing Highway	1.52
Interstate10.80National Waterway Network Ports64.21Sewer Treatment Facilities2.22Solid Waste Treatment Facilities3.77Yeager Airport25.15Broadband0.00	Proposed Highway	34.67
National Waterway Network Ports64.21Sewer Treatment Facilities2.22Solid Waste Treatment Facilities3.77Yeager Airport25.15Broadband0.00	Intermodal Terminal Facilities	0.18
Sewer Treatment Facilities2.22Solid Waste Treatment Facilities3.77Yeager Airport25.15Broadband0.00	Interstate	10.80
Solid Waste Treatment Facilities3.77Yeager Airport25.15Broadband0.00	National Waterway Network Ports	64.21
Yeager Airport25.15Broadband0.00	Sewer Treatment Facilities	2.22
Broadband 0.00	Solid Waste Treatment Facilities	3.77
	Yeager Airport	25.15
Gas Pipes 4.00	Broadband	0.00
	Gas Pipes	4.00
National Waterway Network 0.04	National Waterway Network	0.04
Power Lines 0.38	Power Lines	0.38
Oil Pipes 0.64	Oil Pipes	0.64
Railroad 0.01	Railroad	0.01
Sewer Lines 0.39	Sewer Lines	0.39
Water Lines 0.52	Water Lines	0.52

Site number 83 has the second highest score in the suitability model. The site possesses broadband, and contains a railroad. It is also relatively close to an Existing Highway (1.52 miles) and the Interstate (10.80 miles). Infrastructure is also concentrated around the site.



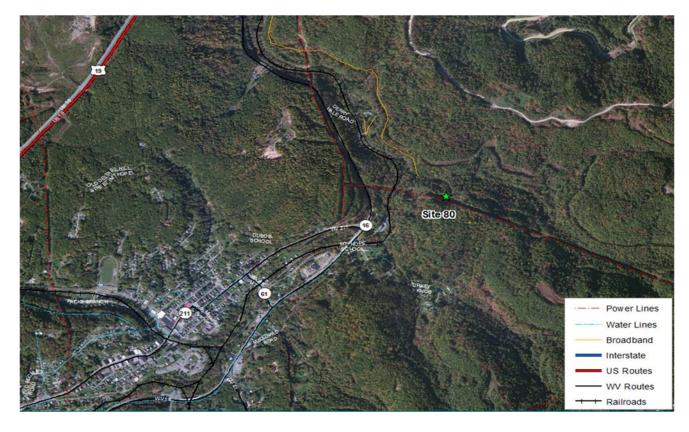
Permittee	Harvey Energy Corp
Facility Name	NA
Permit ID	Z004181
Issue Date	1/18/1981
Expiration Date	1/18/1986
Current Acres	10.25
Lat	37° 54'5.0000"
Long	81° 8'58.0000"
Nearest Post Office	

Site Number	80
Suitability Ranking	3
Total Score	770

Distance Analysis Results

Existing Highway	1.83
Proposed Highway	12.56
Intermodal Terminal Facilities	23.56
Interstate	5.74
National Waterway Network Ports	86.39
Sewer Treatment Facilities	0.48
Solid Waste Treatment Facilities	7.06
Yeager Airport	47.33
Broadband	0.12
Gas Pipes	0.58
National Waterway Network	15.76
Power Lines	0.02
Oil Pipes	0.62
Railroad	0.16
Sewer Lines	0.16
Water Lines	0.31

Site number 80 is listed as the third suitable site for post-mine land development. The site is close to several important criteria. It is only .02 miles from Power Lines (10 pts. In the suitability model) and .12 miles from broadband (9 pts.). In fact, this site is closest to both of those criteria. The above average distances to Gas and Oil Pipes (both 6 pts.) count against it in the model.



Permittee	Hawks Nest Mining Co
Facility Name	NA
Permit ID	S000980
Issue Date	1/17/1980
Expiration Date	1/17/1985
Current Acres	NA
Lat	38° 11'11.0000"
Long	81° 17'30.0000"
Nearest Post Office	

Site Number	77
Suitability Ranking	4
Total Score	755.25

Distance Analysis Results

•	
Existing Highway	0.97
Proposed Highway	37.61
Intermodal Terminal Facilities	2.81
Interstate	11.16
National Waterway Network Ports	64.29
Sewer Treatment Facilities	1.19
Solid Waste Treatment Facilities	4.13
Yeager Airport	25.23
Broadband	0.97
Gas Pipes	4.25
National Waterway Network	1.17
Power Lines	0.11
Oil Pipes	0.86
Railroad	0.94
Sewer Lines	0.34
Water Lines	0.28
11 71 1 6 7 7	

Site number 77 is ranked number 4 in the suitability model. The closeness of an Existing Highway (.97 miles) gives it a major advantage for a post-mine site. However, it is one of the farthest from the Interstate (11.16 miles) and is the farthest from Broadband (.97 miles).



Permittee	Coalmac Inc
Facility Name	NA
Permit ID	S003782
Issue Date	4/5/1982
Expiration Date	4/5/1992
Current Acres	30.8
Lat	37° 54'20.0000"
Long	81° 10'45.0000"
Nearest Post Office	

Site Number	4
Suitability Ranking	5
Total Score	740.75

Distance Analysis Results

Existing Highway	0.23
Proposed Highway	11.78
Intermodal Terminal Facilities	23.44
Interstate	4.95
National Waterway Network Ports	85.99
Sewer Treatment Facilities	2.33
Solid Waste Treatment Facilities	8.39
Yeager Airport	46.93
Broadband	0.52
Gas Pipes	2.11
National Waterway Network	15.12
Power Lines	0.19
Oil Pipes	0.50
Railroad	0.63
Sewer Lines	0.46
Water Lines	0.66

Site number 4 has the fifth highest score in the suitability model for its close distances to Sewer Lines (.66 miles), Water Lines (.46 miles), and Power Lines (.19 miles). It is also the closest site to the Interstate (4.95 miles). These are essential to a site making it to the top five.



I. Introduction

Senate Bill (SB) 603, passed in the 2001 Legislative Session, mandates the development of a Land Use Master Plan (LUMP) by counties with surface mining operations. The creation of a LUMP would facilitate the development of economic or community assets, secure developable land and infrastructure, and ensure that post-mining land use proposed in any reclamation plan is in compliance with the specified land use in the approved LUMP. In order to promote acceptable principles of smart growth within the desired community it has become evident that a sustainable land use plan is needed to determine development needs within a community. The detailed document addresses the physical development needs of properties within the coalfield counties and provides guidelines, strategies, and a framework for future decisions relating to land use and projected community needs.

The 1977 Surface Mining Control and Reclamation Act established a program for the regulation of surface mining activities and the reclamation of coal-mined lands. The Act requires that coal operators minimize the disturbance and adverse impact on the environment and community in addition to restoring the mined property to its approximate original contour. Special provisions are granted for operators who offer development plans for post-mining land use, in which the coal operators (private sector) make capital investments towards land development that would benefit the community (public sector) affected by the mining operations. This unique opportunity, also known as Public-Private Partnership (P3), has far-reaching consequences on those communities with coal mining operations. The operators utilize the LUMP, created by the county officials with post-mine land use in mind, to gain insight into the land and infrastructure needs of the local community and then materialize the development opportunities described in the LUMP. The LUMP leverages private investment to facilitate public development, which is critical to the sustainability of counties and communities. Community sustainability requires a transition from poorly managed land to land-use planning practices that create and maintain efficient infrastructure, ensure close-knit neighborhoods and sense of community, and preserve our natural systems.

RTI, a nationally recognized center of excellence for rural transportation research, was established through the Transportation Equity Act for the 21st Century passed by Congress in 1998 and is funded through a grant from the Research and Innovative Technology Administration (RITA) of the US Department of Transportation. As a University Transportation Center, RTI has cultivated relationships with private industry and public agencies to leverage resources, technology and strategic thinking to improve mobility and to stimulate economic development. RTI has taken the lead in conducting site-specific research, supporting multimodal planning and analysis to improve mobility and global connectivity for rural regions. The Office of Coalfield Community Development (OCCD) was created by the 1999 Legislative Session to assist communities affected by surface mining activity throughout the State. With the passage of SB 603 in 2001, the responsibilities of the OCCD changed to include working with local economic development agencies to develop land use master plans and include the

recommendations of local economic redevelopment authorities in the reclamation plans of surface mine permits. The OCCD established criteria to consider development of these sites, provided for certain land uses as post-mining land uses and stipulated that master plans must comport to environmental reclamation requirements. The office allows existing and future surface mining permits to include master plan criteria and reclamation standards.

This plan provides information and analysis specifically for Fayette County. Fayette County's economy is typical of coalfield counties, with Government, Natural Resources, and Trade Transportation and Utilities making up the bulk of employment and wages. The resulting combination has led to a constant increase in total wages. However, this has not translated to a complete success, as the population continues to decrease, age, and lack varied job opportunities. This plan will put focus on these issues, encouraging an analysis of the range of options available to policymakers, including land use planning.

II. Planning Area

Fayette County was formed in 1831, 32 years before West Virginia became a state. The county's was named after the Marquis de Lafayette, a French general who was instrumental in the victory of the Americans in the Revolutionary War. Fayette County's boundaries were continuously changed during the 1800's. The county was a strategic location during the Civil War, and tensions between the residents was the cause of some of the greatest destruction to a county during the war. In the industrial age, as in most coalfield counties, transportation and natural resources were essential sources of wealth and growth. The decline of these industries also saw the decline of Fayette County. Currently, the rugged terrain that caused the decline of the county is now valuable as a tourist destination, but it remains to be seen whether the county can fully recover from the economic decline of the past decades.¹

¹ Athey, Lou., "Fayette County," *The West Virginia Encyclopedia*, Accessed March 24, 2014, http://www.wvencyclopedia.org/articles/2245.

III. Existing Conditions

This information will provide a background understanding of the demographic trends in the county. This base information is meant to provide overall detail on Fayette County's status as it stands. Part IV will deal with possible future site development information, to be considered with the demographic data to target strategies for investment.

Population

The population of Fayette County in 2012 was 45,599 according to the 2012 American Community Survey (ACS) 5-year estimates, ranking it 12th in county population among the 55 counties in West Virginia.² The decennial censuses show that Fayette County has slowly lost population. The trend has slowed since the drop of about 17 percent between 1980 and 1990, but continues into the current analysis year.

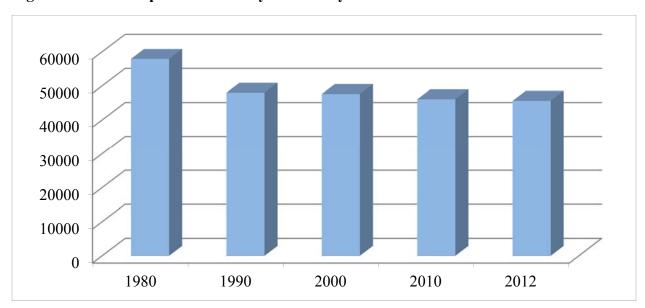
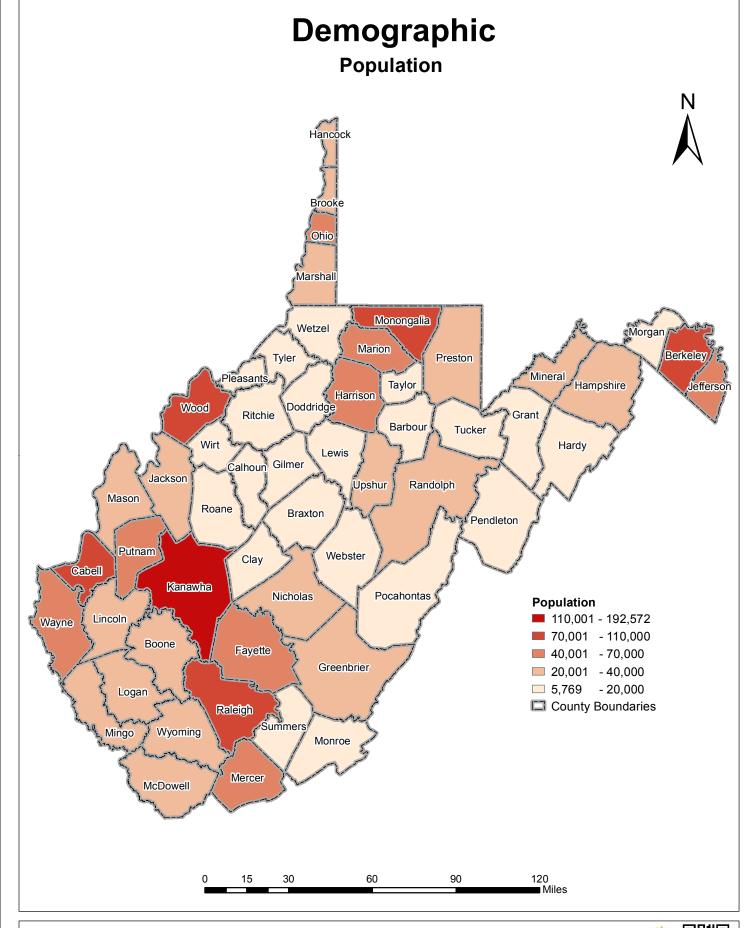


Figure 1: Census Populations for Fayette County

Source: Stats Indiana, USA Counties in Profile

Map 1 illustrates the Fayette County population compared to West Virginia overall. Fayette is in the middle of the spectrum, its population boosted due to its proximity to the cities of Beckley and Charleston in Raleigh and Kanawha.

² United States Census Bureau, "2012 American Community Survey 5-year Estimates," Accessed April 20, 2013, www.factfinder2.census.gov



Source: U.S. Census Bureau, 2008-2012 American Community Survey



According to the ACS, just over 21 percent of Fayette County residents are 62 years of age and over, while over 15 percent are between 5 and 17 years of age and almost 6 percent are below the age of 5. Approximately 9,500 people are of retirement age. The median age in Fayette is 42.3, which is very near the median age of the State (Map 2). The majority of the population is of prime working age, as denoted in Figure 2.

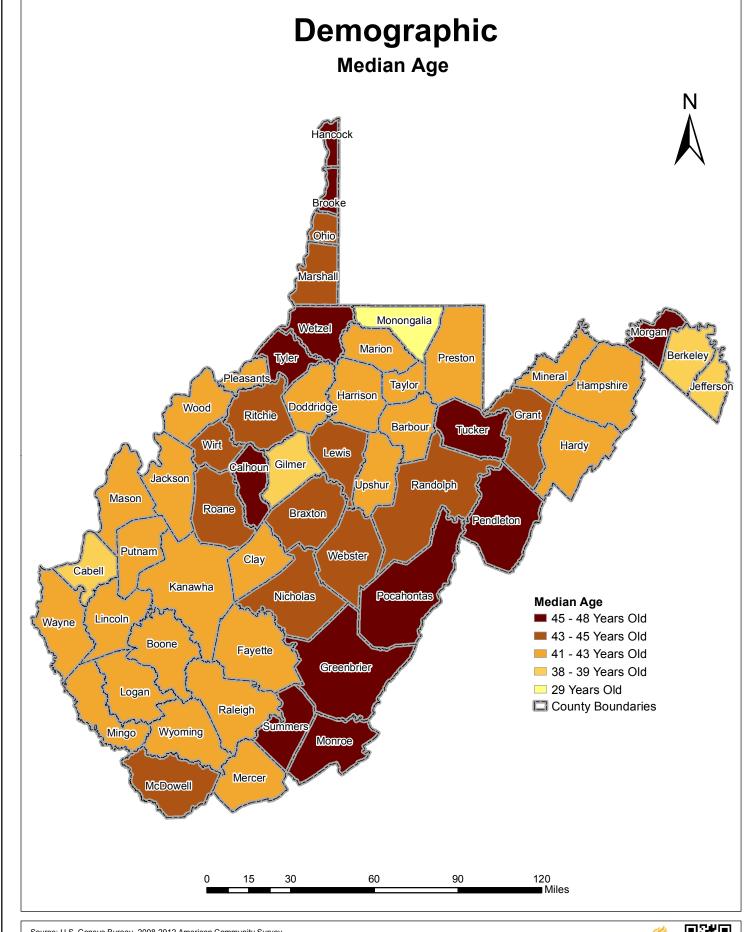
65 and over 17%

Birth to 14 years 17%

15 to 64 years 66%

Figure 2: Fayette County Age Breakdown

Source: 2012 American Community Survey 5-Year Estimate Calculation



Source: U.S. Census Bureau, 2008-2012 American Community Survey



The Bureau of Business and Economic Research at West Virginia University projects a 7.2 percent decrease in the Fayette County population between 2010 and 2030, which is significantly different from the projected growth of West Virginia.³ The model for the projection is based on past population patterns and statistics, and should not be taken as permanent. The projected decrease is derived from the persistent decrease from 1980 to 2012 and the lack of any noticeable increase in between these census and ACS years.

47,000 1,910,000 1,900,000 46,000 West Virginia Popoulation 1,890,000 **Fayette Population** 45,000 1,880,000 Fayette 1,870,000 44,000 1,860,000 West 43,000 1,850,000 Virginia 1,840,000 42,000 1,830,000 41,000 1,820,000 2010 2015 2020 2025 2030

Figure 3: Population Projections

Source: WVU Bureau of Business and Economic Research

Employment

Workforce WV has a complete dataset on employment numbers and wages. The total number of employed in 2012 was 12,125. The employment mix is fairly diversified, but still exhibits the same pattern as other coalfield counties, with Government and Trade, Transportation, and Utilities being the highest employing sectors. This mix, though divided between the private and public sector, is still extremely vulnerable to economic downturns and political attitudes.

³ Christiadi. "Population Projection for West Virginia Counties." Bureau of Business and Economic Research, College of Business and Economics, West Virginia University, Morgantown, WV (August 2011).

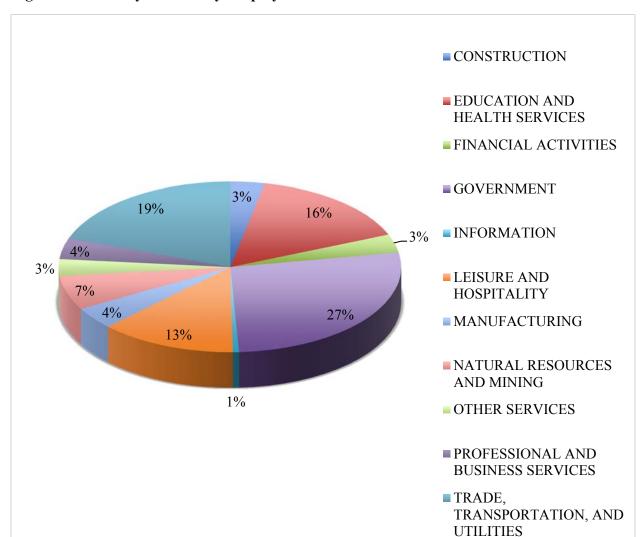


Figure 4: 2012 Fayette County Employment

Source: Workforce WV

Five sectors have been the major contributors to employment throughout the past decade: Government; Trade, Transportation and Utilities; Education and Health Services; Leisure and Hospitality; and Natural Resources and Mining. Government has consistently been the largest employer, and Trade, Transportation, and Utilities is second. Employment in Natural Resources and Mining is relatively small, but began to grow after 2006, and has only marginally decreased during the 2008-2012 period, a difficult time economically and for the coal companies themselves

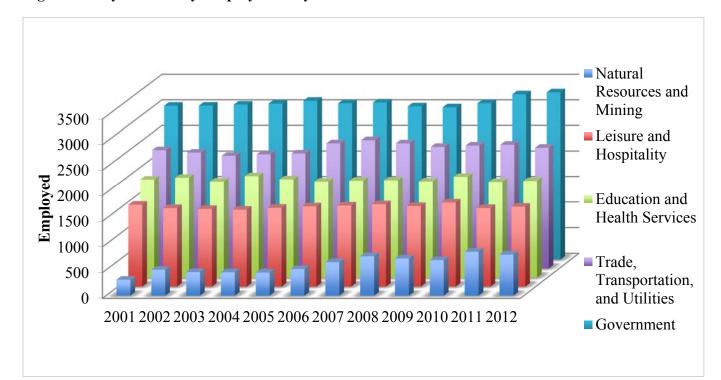


Figure 5: Fayette County Employment by 5 Sectors 2001-2012

Source: Workforce WV

The civilian labor force in the county is one of the most interesting statistics when determining potential investors. As Map 3 shows, Fayette's participation rate is at the lower end of the scale. This is a condition many coalfield counties face. Despite a small rise from the national economic contraction in 2002, unemployment was decreasing until the recession in 2008 and natural resource sector cost cutting around the same period. (Figure 6). Unemployment has slowly been falling, and in 2011 was about average compared to the state. Note that 2011 data is used for this graph and map, as the data for Workforce WV and the Census Bureau did not match because the most recent data has not been seasonally adjusted.

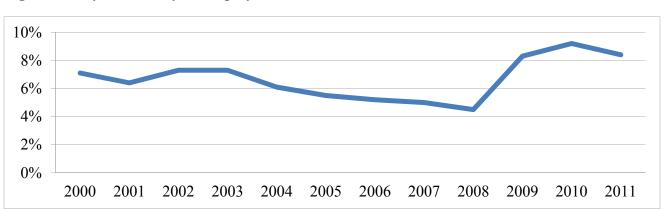
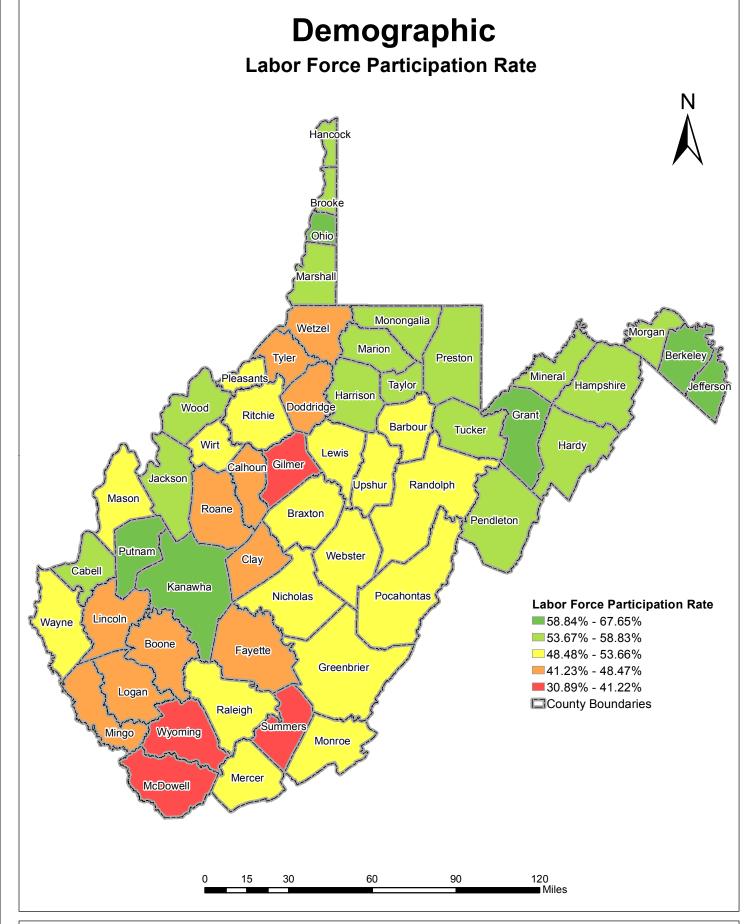


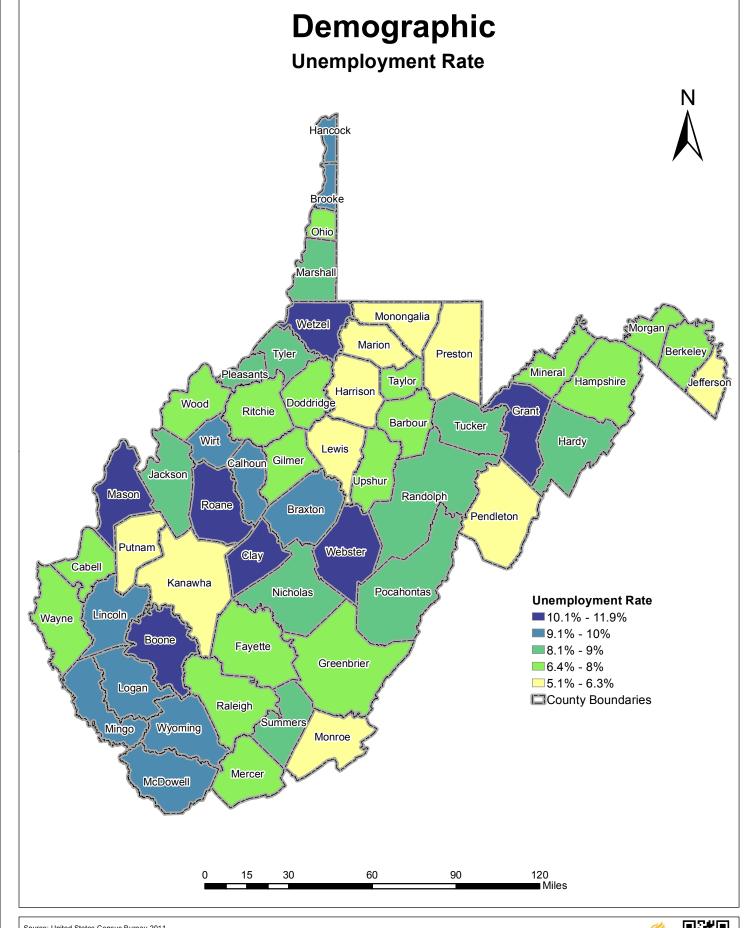
Figure 6: Fayette County Unemployment Rate

Source: Workforce WV



Source: U.S. Census Bureau, 2008-2012 American Community Survey





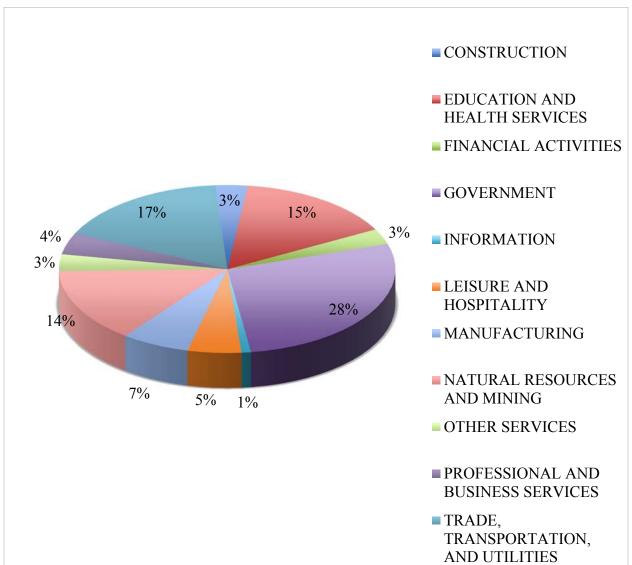
Source: United States Census Bureau 2011



Wages and Income

Fayette County's wage contributors are varied. The highest, Government, is because the sector is the highest employing and one of the highest earning sectors in the county (Figure 7). The next two highest earning sectors are due to similar reasons. Natural Resources and Mining is one of the top five wage contributors, since the employees in the sector are very well compensated. Finally, Manufacturing contributes just more than Leisure and Hospitality, despite the wide variation in employment figures, because of both the relatively low pay of service jobs and the high pay of manufacturing positions.

Figure 7: 2012 Fayette County Total Wages



Source: Workforce WV

Historically, wages for Fayette County have shown a tendency to rise. Fayette County has managed to keep many of its support activities for mining, government jobs, and the growing tourism (Leisure and Hospitality) sector, allowing for wages to rise despite recession and cost-cutting factors that led to a decrease in wages in other sectors. Figure 8 shows total wages for Fayette County, which have consistently shown an upward trajectory, with only slight stagnation and a small decrease during the recession period.

1990 1992 1994 1996 1998 2000 2002 2004 2006 2008 2010 2012

Figure 8: Fayette County Total Wages 1990-2012

Source: Workforce WV

Figure 9 confirms the general trend in wages, also showcasing that the top sectors continuously grew throughout the decade. Government has always been predominant in Fayette County. One can also see the rising influence of Natural Resources and Mining in terms of wages, but also the importance of Education and Health Services.

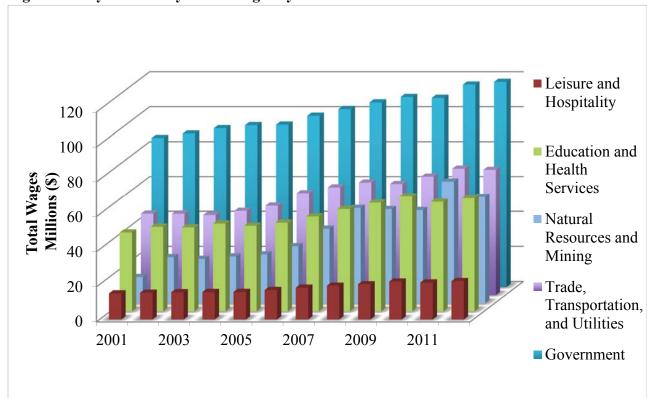


Figure 9: Fayette County Total Wages by 5 Sectors 2001-2012

Source: Workforce WV

In most American counties, one would find that the majority of income for people stems from wages. In West Virginia, however, an important distinction must be made between income and wages. Income is the total receipt of earnings resulting from any economic activity, while wages are derived from actual work in an employed setting. Therefore, dividends from stockholdings are considered income, but not wages. In Fayette County, wages for all employment were over 425 million.⁴ Income for the County was larger, over \$1 billion. Though there are many components to income other than work earnings, 35 percent of total Fayette County income is derived from government transfers.⁵ Government transfers accounted for about 95 percent of total transfers to Fayette County, dwarfing transfers from private institutions such as charities. Government transfers have consistently contributed between 30 to 38 percent to income over the past 20 years. This does not count the wages for government workers. This number is higher

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⁴ "Employment and Wages – 2012, Fayette County," Workforce WV, Accessed February 13, 2014, http://www.workforcewv.org/lmi/EW2011/ew11x059.htm

⁵ "Tables CA 04 and CA 35 analysis," Bureau of Economic Analysis, Regional Economic Accounts, Local Area Person Income and Employment, Accessed February 13, 2014, http://www.bea.gov/regional/index.htm.

than average for the State, but does tend to follow general economic patterns such as booms and recessions.

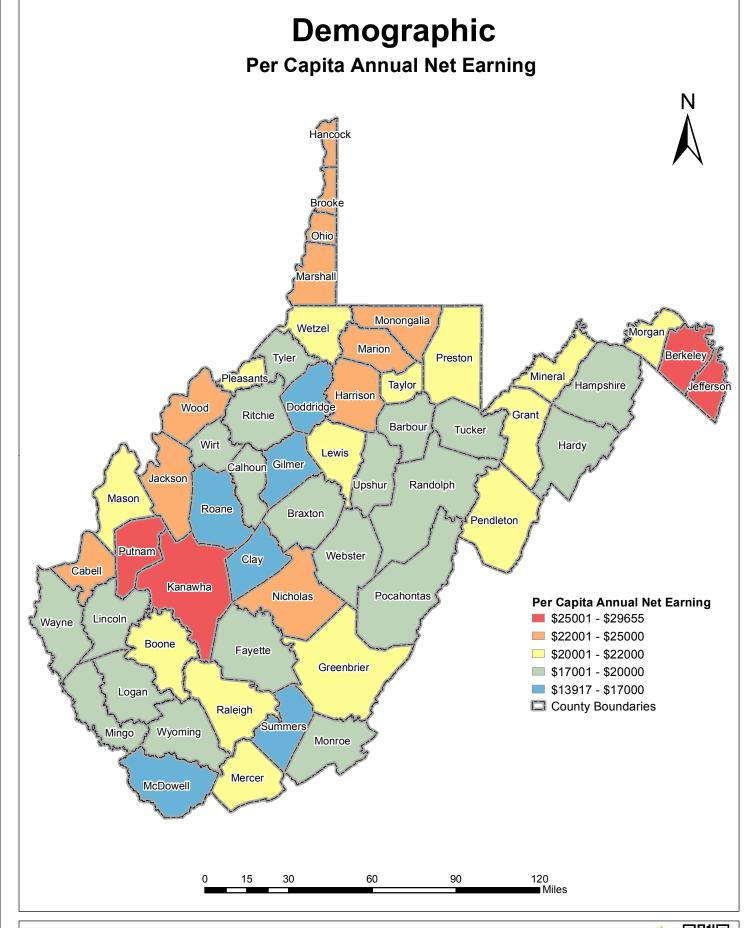
37%
36%
35%
34%
32%
31%
30%
29%
28%
27%

Figure 10: Government Transfers as a Percentage of Income for Fayette County

Source: United States Bureau of Economic Analysis

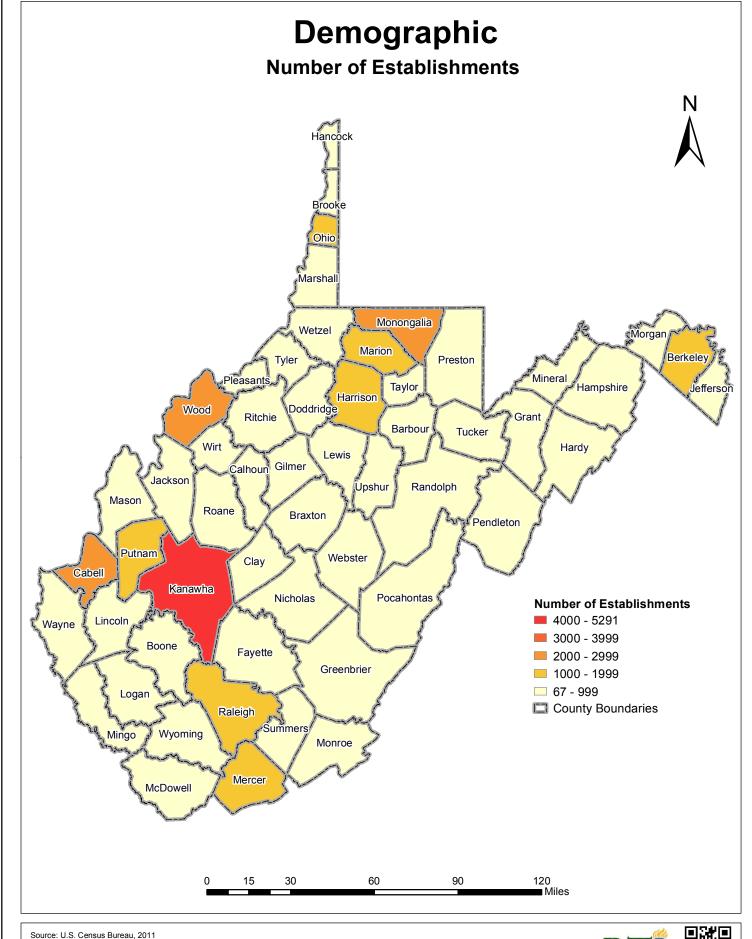
The total personal income of Fayette County is therefore made up of 35 percent government transfers and 48 percent income from work. According to the BEA, per capita income was \$29,979 for Fayette County in 2012. Annual net earnings, or income from work, is displayed in Map 5, and Fayette is ranked average in earned income in West Virginia.

Another measure of economic health is the number of establishments that do business in the area. Map 6 shows the number of establishments in each county in West Virginia. Fayette County appears to be at the lowest end of the spectrum, but is just under the upper limit of the lowest end. This may be due to the fact that the largest sector, Government, is characterized by a small number of establishments.



Source: U.S. Census Bureau, 2008-2012 American Community Survey







Education

Fayette County has six high schools, three middle schools, and 11 elementary schools as of the 2012-2013 school year.⁶

Fayette County 2nd month school enrollment showed a consistent decrease in school enrollment between 2002 and 2010, partly due to economic factors. However, enrollment rebounded after the 2009-2010 school year as certain sectors of the economy recovered. Fayette County's 2nd month enrollment is average for the state (Map 7).

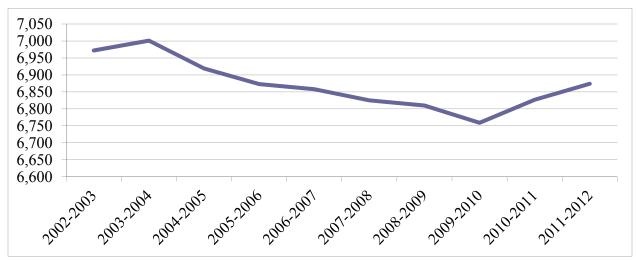


Figure 11: Fayette County School Enrollment

Source: WVEIS

The West Virginia Education Information System (WVEIS) also has dropout rates for the school years from 2005 to 2013. Dropout rates for grades 7-12, which showcase the most likely time for school dropouts, do not follow the total enrollment statistic, as total enrollment is computed with the grades below 7th grade as well. Dropout rates increased after the 2006-2007 school year, as students left school either for job opportunities in the sectors that were growing at the time or were leaving Fayette County. The dropout rate declined after 2008 from a combination of educational promotion, which encouraged students not to leave school, and the recession, which may have generated fear in some students about their futures if they dropped out of school (Figure 12).

⁶ "School Profiles," West Virginia Education Information System, West Virginia Department of Education, Accessed February 13, 2014, http://wweis.k12.wv.us/nclb/profiles/c_profile.cfm?cn=043.

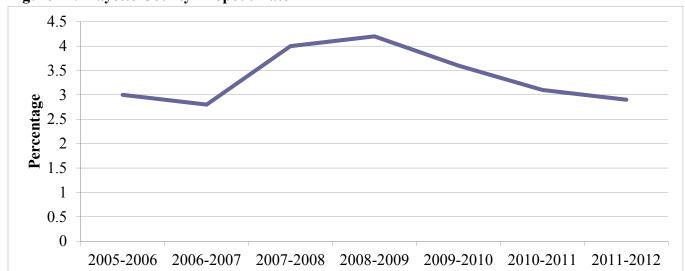
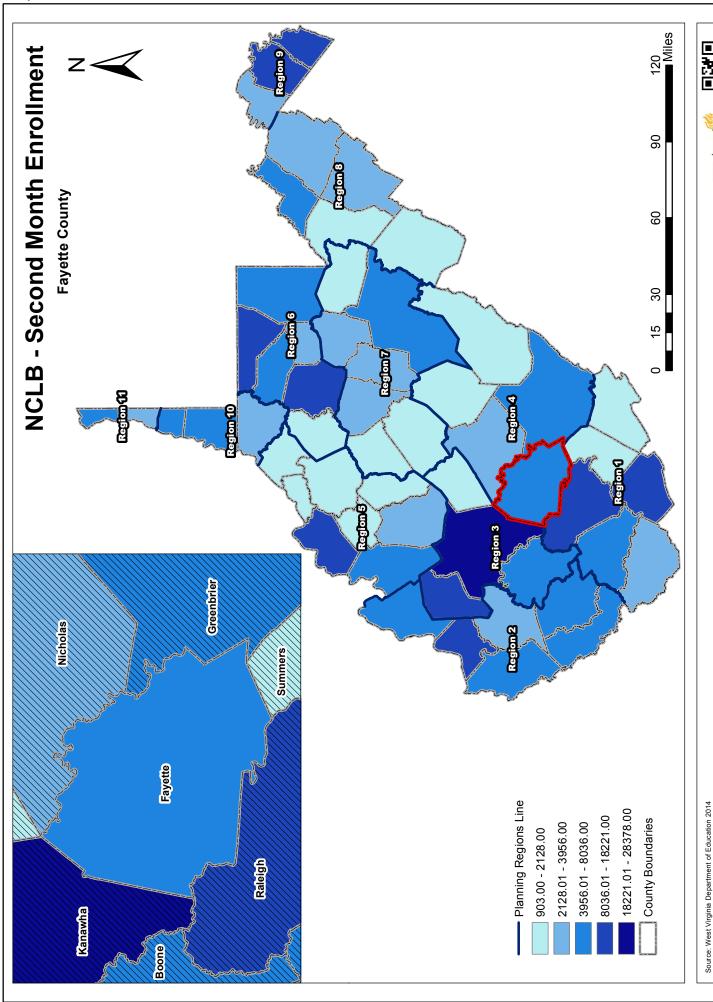


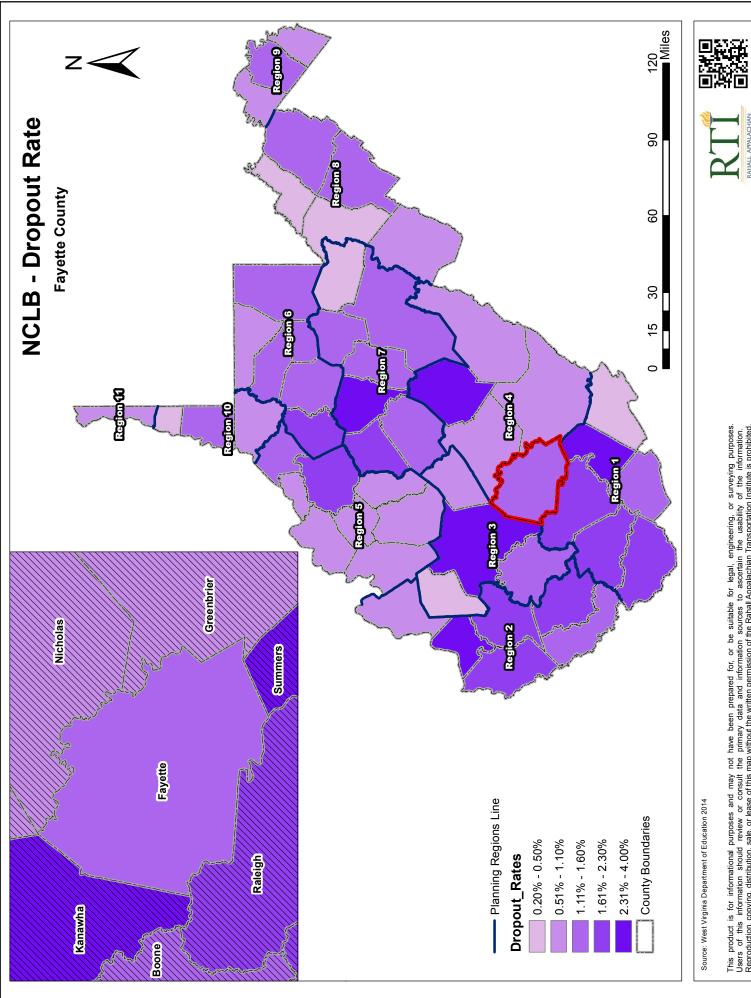
Figure 12: Fayette County Dropout Rate

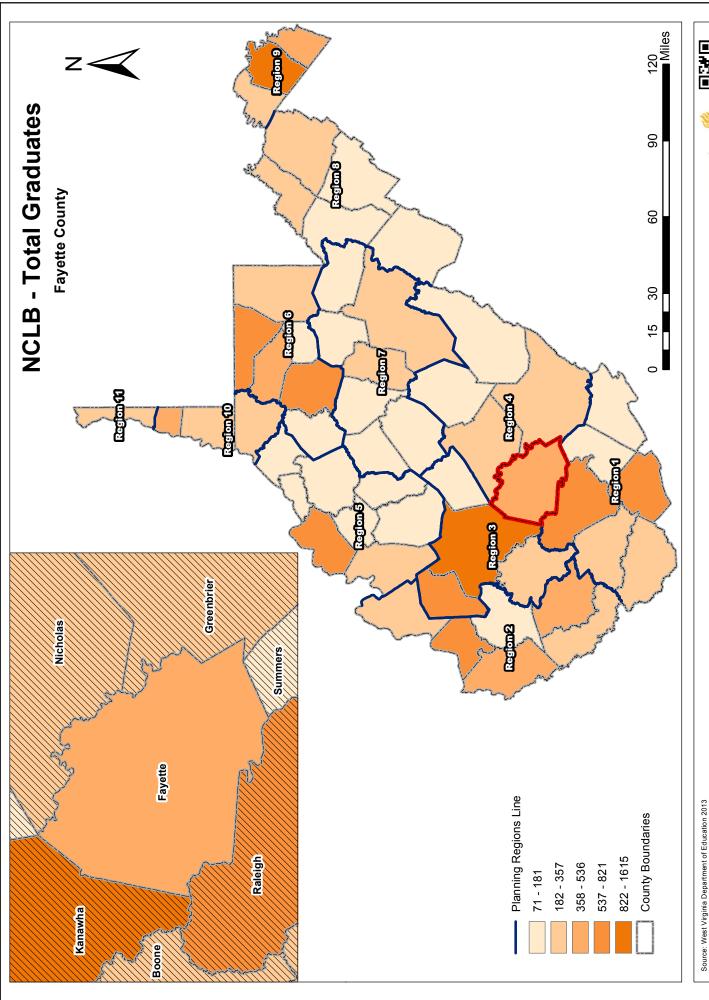
Source: WVEIS

Map 8 shows each county's dropout rate. Fayette County currently has an average dropout rate. Maps 9 and 10 show the total graduates and the graduation rate by county, just below average and average for the state respectively. Fayette County's 20 schools' locations are noted in Map 11. Not coincidentally, the major schools are located on the main roads in the county. The largest schools by attendance in the county are Oak Hill High School and New River Elementary School. The significance of the locations of these schools is the access to major transportation routes. The schools appear to be built in order for parents and students to maintain steady access, which is important to discourage dropping out and to maintain attendance levels.

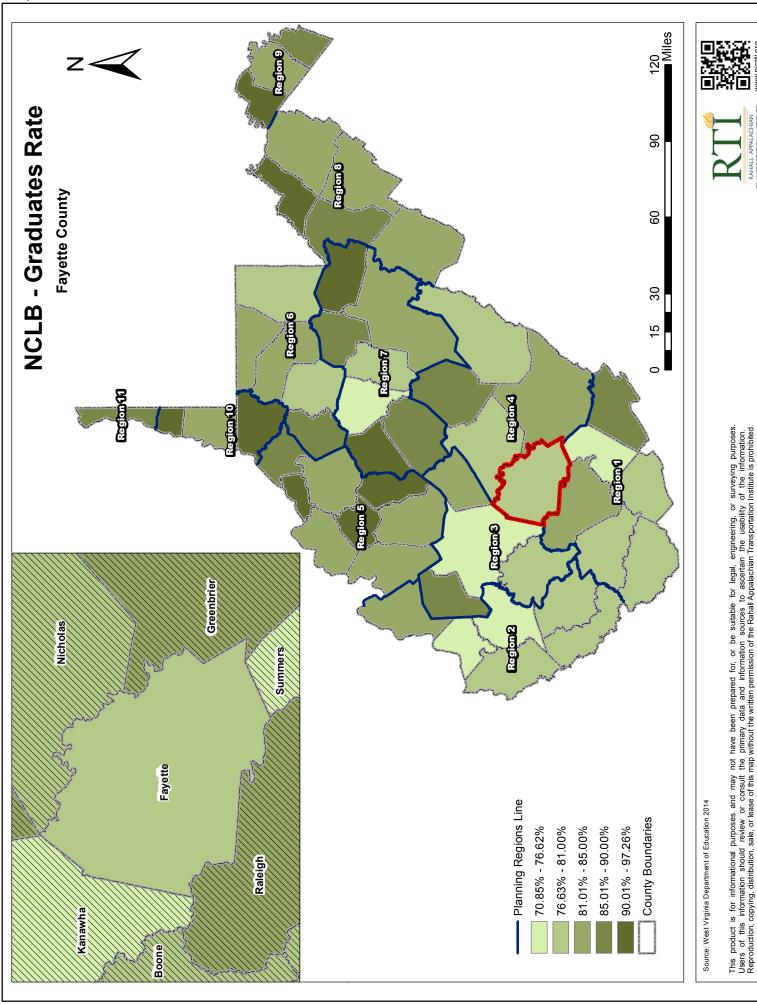


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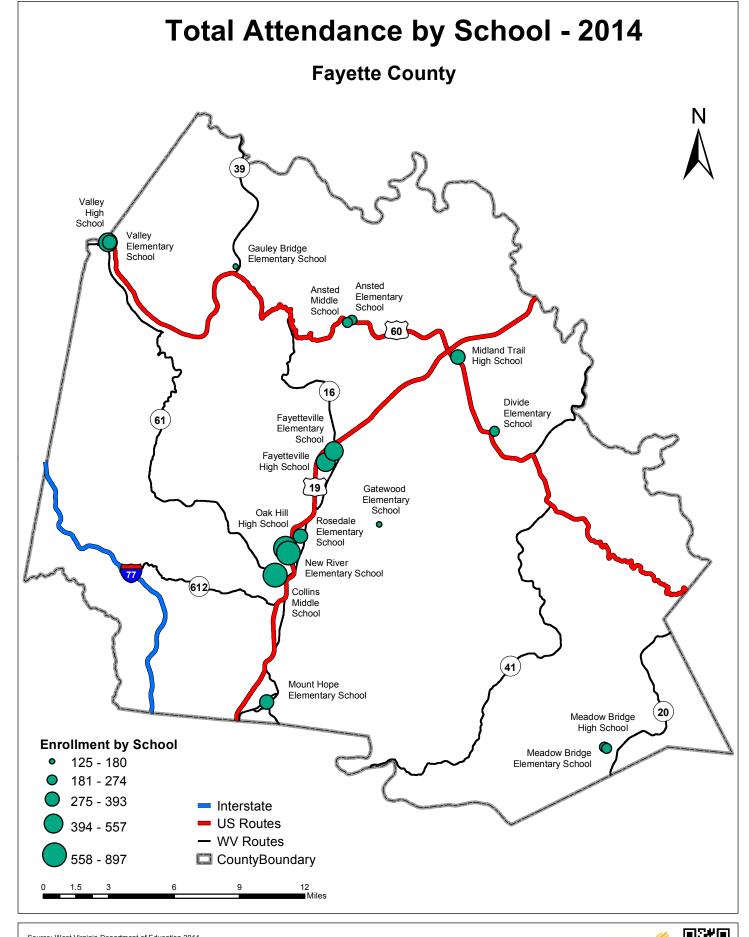




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www.njrati.org



Source: West Virginia Department of Education 2014



The ACS also maintains data on the educational attainment of the population that is 25 years and over. Forty-four percent of these residents have a high school diploma or equivalent. However, 21 percent have less than a high school diploma. This is a rather high number and particularly concerning when the relationship between education and jobs is considered.

Less than 9th grade 9% ■ 9th to 12th grade, no diploma 12% 6% High school graduate (includes equivalency) 19% Some college, no degree Associate's degree 44% Bachelor's degree ■ Graduate or professional degree

Figure 13: Fayette County Educational Attainment

Source: 2012 American Community Survey 5-Year Estimates

Utilities and Infrastructure

Fayette County has 36 utility companies according to the West Virginia Public Service Commission (PSC). Economic development depends on infrastructure, and Fayette County has several providers of water and sewer, one provider of electricity, and one electricity wholesaler. Appalachian Power Company provides residential, industrial, and large-capacity service to Fayette County, while Western Greenbrier Co-Generation, LLC provides wholesale electricity.

The West Virginia Public Service Commission maintains tariff rates for all companies involved in providing utilities. Of particular importance are electricity tariffs; the monitoring of these tariffs is an ongoing project. To that end, the PSC observes the growth rate of tariffs and possesses a 20-year comparison based on the average residential utility rate of the State. This provides a significant overview of how electric prices behave in West Virginia as a whole. As Figure 14 shows, if the tariffs are not adjusted by the Consumer Price Index (CPI), it would appear that rates are constantly increasing. Viewing rates in such a manner would be a misunderstanding, and would be incorrect in reference to a State with the highs and lows of West

Virginia's past. The Bureau of Labor Statistics has a CPI for electricity prices dating from 1998 to 2012. The adjusted and unadjusted prices are provided in Figure 14.

Appalachian
Power Co.
Unadjusted

Appalachian
Power Co.
Appalachian
Power Co.
Adjusted

Appalachian
Power Co.
Adjusted

Figure 14: Power Company Prices

Source: WV Public Service Commission and United States Bureau of Labor Statistics

The graph shows that electricity rates steadily decreased in real terms through 2006 and remained fairly constant with adjustment. Both adjusted and unadjusted prices have increased since 2006. Many possible factors contributed to this rise, including the increased costs of energy and the increased demand. Map 12 also shows the distribution of power lines, plants, and substations within West Virginia and Fayette County.

The two other utilities of particular importance are water and sewer. Table 1 displays water and sewer metered rates for the providers of those services. They are all public services with varying rates and categories. Fayette County has 16 public sewer and water providers. Maps 13 and 14 show the water and sewer facilities and the served areas for each of these utilities, as well as the solid waste management facilities in West Virginia, including two solid waste transfer stations in Fayette County.

Table 1: Fayette County Water and Sewer Rates

Arbuckle Public Service District	
Sewer Rates	
First 1,000 gallons used per month	10.47 per 1,000 gallons
All Over 1,000 gallons used per month	10.41 per 1,000 gallons
Armstrong Public Service District	
Water Rates	

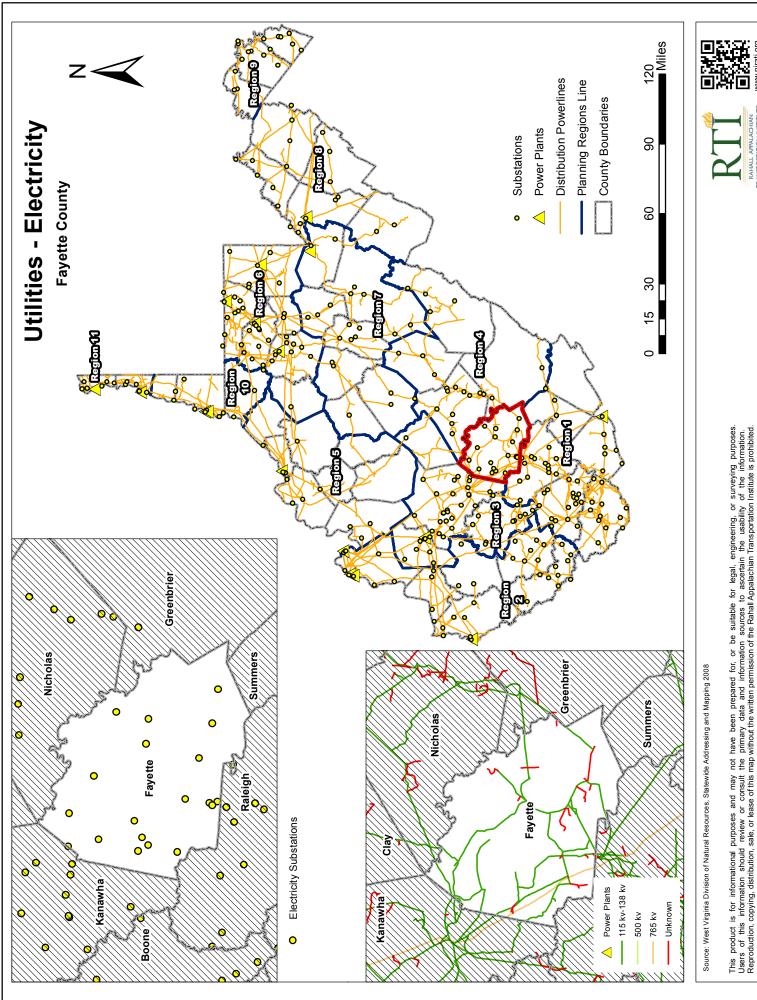
First 2,000 gallons used per month	14.87 per 1,000 gallons
Next 3,000 gallons used per month	10.18 per 1,000 gallons
All Over 5,000 gallons used per month	6.25 per 1,000 gallons
Sewer Rates	
First 2,000 gallons used per month	9.22 per 1,000 gallons
All Over 2,000 gallons used per month	6.58 per 1,000 gallons
Danese Public Service District	
Water Rates	
First 3,000 gallons used per month	11.83 per 1,000 gallons
Next 7,000 gallons used per month	9.55 per 1,000 gallons
Next 10,000 gallons used per month	8.07 per 1,000 gallons
All Over 20,000 gallons used per month	7.42 per 1,000 gallons
Gauley River Public Service District	
Water Rates	
First 3,000 gallons used per month	12.46 per 1,000 gallons
Next 3,000 gallons used per month	11.68 per 1,000 gallons
Next 4,000 gallons used per month	10.91 per 1,000 gallons
Next 10,000 gallons used per month	10.14 per 1,000 gallons
All Over 20,000 gallons used per month	9.35 per 1,000 gallons
Kanawha Falls Public Service District	
Water Rates	
First 1,000 gallons used per month	13.10 per 1,000 gallons
Next 2,000 gallons used per month	9.21 per 1,000 gallons
All Over 3,000 gallons used per month	4.58 per 1,000 gallons
Sewer Rates	
First 3,000 gallons used per month	11.60 per 1,000 gallons
All Over 3,000 gallons used per month	6.94 per 1,000 gallons
New Haven Public Service District	
Water Rates	
First 1,500 gallons used per month	Minimum Charge
Next 28,500 gallons used per month	10.29 per 1,000 gallons
Next 870,000 gallons used per month	6.78 per 1,000 gallons
Next 8,100,000 gallons used per month	4.93 per 1,000 gallons
All Over 9,000,000 gallons used per month	3.21 per 1,000 gallons
Page-Kincaid Public Service District	
Water Rates	
First 3,000 gallons used per month	12.04 per 1,000 gallons
Next 3,000 gallons used per month	11.83 per 1,000 gallons
Next 4,000 gallons used per month	11.61 per 1,000 gallons

Next 10,000 gallons used per month	11.16 per 1,000 gallons
All Over 20,000 gallons used per month	10.31 per 1,000 gallons
Sewer Rates	
First 3,000 gallons used per month	13.17 per 1,000 gallons
Next 3,000 gallons used per month	6.43 per 1,000 gallons
Next 4,006 gallons used per month	6.32 per 1,000 gallons
Next 10,000 gallons used per month	6.04 per 1,000 gallons
All Over 20,000 gallons used per month	5.50 per 1,000 gallons
Southern Jackson County Public Service	
District	
Sewer Rates	7.51 1.000 11
All amounts used per month	7.51 per 1,000 gallons
White Oak Public Service District	
Sewer Rates	600 4000 11
First 2,000 gallons used per month	6.99 per 1,000 gallons
Next 28,000 gallons used per month	5.23 per 1,000 gallons
All Over 30,000 gallons used per month	2.92 per 1,000 gallons
City of Montgomery	
Sewer Rates	
All amounts used per month	11.73 per 1,000 gallons
City of Mount Hope	
Water Rates (Water Department)	
First 2,000 gallons used per month	9.25 per 1,000 gallons
Next 8,000 gallons used per month	7.55 per 1,000 gallons
All Over 10,000 gallons used per month	5.40 per 1,000 gallons
Sewer Rates	
First 2,000 gallons used per month	11.56 per 1,000 gallons
Next 8,000 gallons used per month	10.49 per 1,000 gallons
All Over 10,000 gallons used per month	8.67 per 1,000 gallons
City of Oak Hill	
Sewer Rates	
First 2,000 gallons used per month	10.82 per 1,000 gallons
Next 38,000 gallons used per month	8.46 per 1,000 gallons
All Over 40,000 gallons used per month	7.81 per 1,000 gallons
City of Smithers	
Sewer Rates	
First 3,000 gallons used per month	12.25 per 1,000 gallons
All Over 3,000 gallons used per month	12.25 per 1,000 gallons
Town of Ansted	
Sewer Rates	

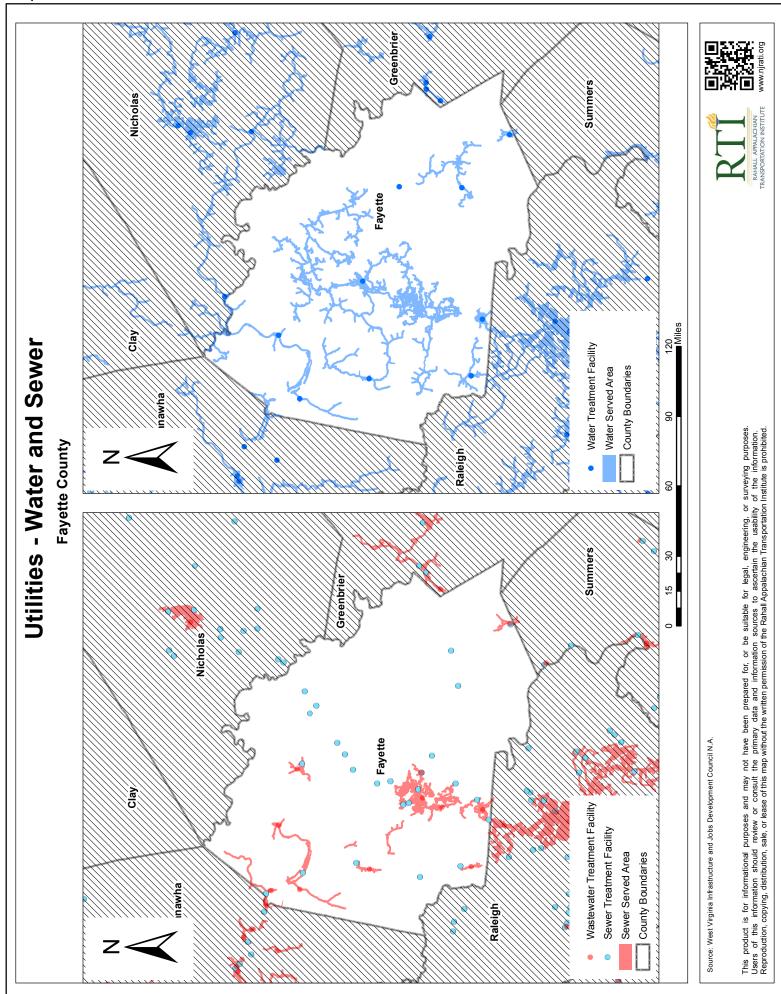
First 2,000 gallons used per month	12.01 per 1,000 gallons
Next 5,000 gallons used per month	7.59 per 1,000 gallons
Next 13,000 gallons used per month	5.70 per 1,000 gallons
Next 30,000 gallons used per month	5.01 per 1,000 gallons
Next 50,000 gallons used per month	4.79 per 1,000 gallons
All Over 100,000 gallons used per month	3.41 per 1,000 gallons
Town of Meadow Bridge	
Water Rates	
First 4,000 gallons used per month	6.44 per 1,000 gallons
Next 16,000 gallons used per month	5.15 per 1,000 gallons
All Over 20,000 gallons used per month	4.72 per 1,000 gallons
Sewer Rates	
First 2,000 gallons used per month	11.30 per 1,000 gallons
Next 2,000 gallons used per month	9.00 per 1,000 gallons
Next 6,000 gallons used per month	6.60 per 1,000 gallons
All Over 10,000 gallons used per month	6.40 per 1,000 gallons
Town of Pax	
Water Rates (Water Department)	
First 3,000 gallons used per month	8.40 per 1,000 gallons
Next 2,000 gallons used per month	8.40 per 1,000 gallons
Next 10,000 gallons used per month	8.40 per 1,000 gallons
All Over 15,000 gallons used per month	8.40 per 1,000 gallons
Sewer Rates	
All amounts used per month	8.42 per 1,000 gallons
11	1

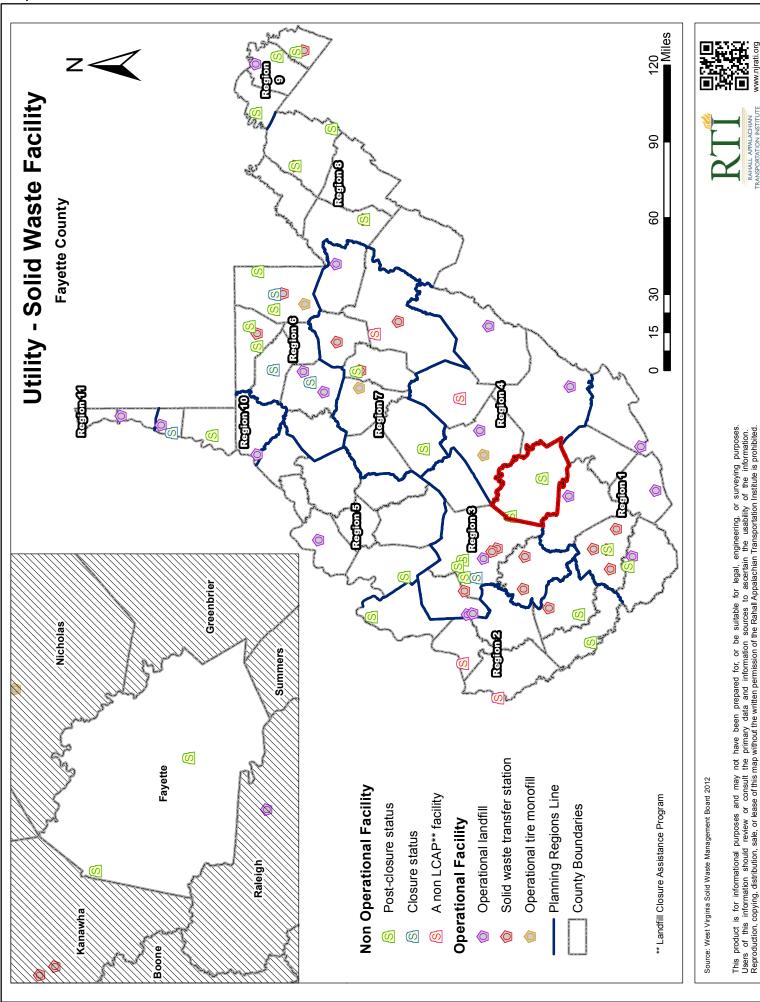
Two private water companies, West Virginia American Water Company and Bellwood Community Facilities Improvement Corporation, also service Fayette County. The general service rates are listed in the table below, and are rounded to the nearest cent.

West Virginia American Water Company		
First 1500 gallons used per month	Minimum charge based on meter size	
Next 28500 gallons used per month	9.61 per 1000 gallons	
Next 870000 gallons used per month	6.33 per 1000 gallons	
Next 81000000 gallons used per month	4.61 per 1000 gallons	
All Over 9000000 gallons used per month	3.00 per 1000 gallons	
Bellwood Community Facilities Improvement Corporation		
All amounts used per month	17.68 per month	



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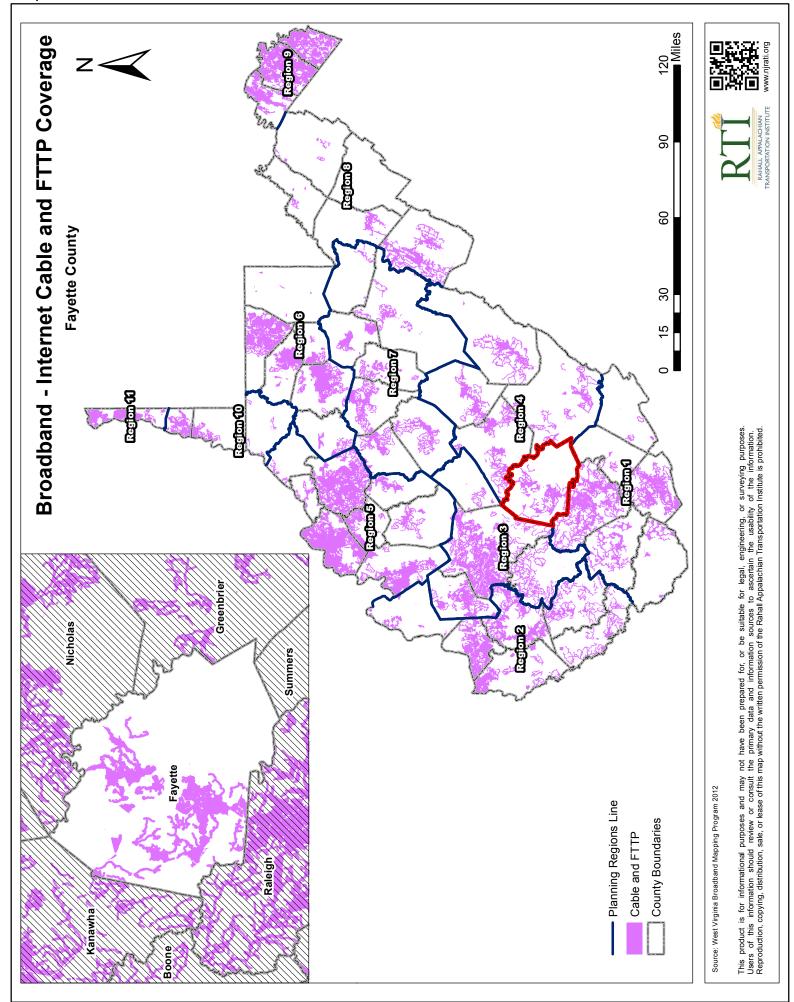


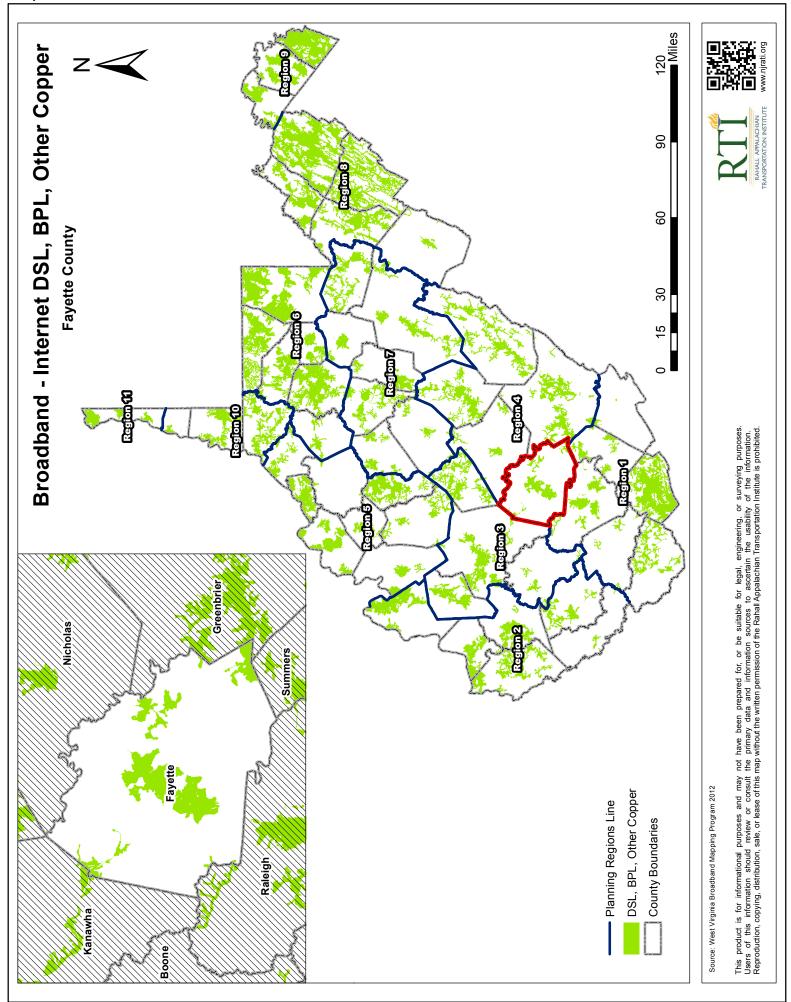
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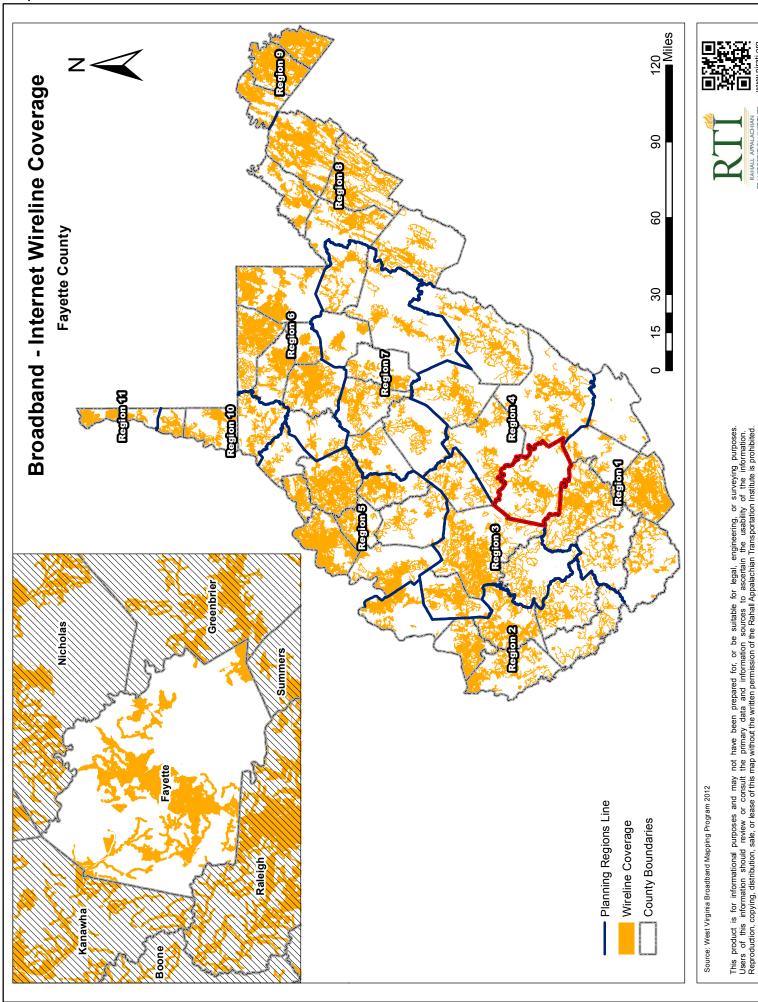
One essential modern convenience, now widely understood as an essential utility in a globalized world, is broadband access. The following 11 maps demonstrate Fayette County's broadband infrastructure in relation to the State's. The largest number of providers in Fayette County is 5 in areas with higher population density than the rest of the county. Fayette County broadband infrastructure closely resembles other coalfield counties. Of particular note is the lack of fixed wireless, the connection of two fixed points wirelessly by radio or other links, and the rather large swaths of area without broadband coverage. The lack of broadband is extensive, part of a pattern of rural counties not containing broadband access.

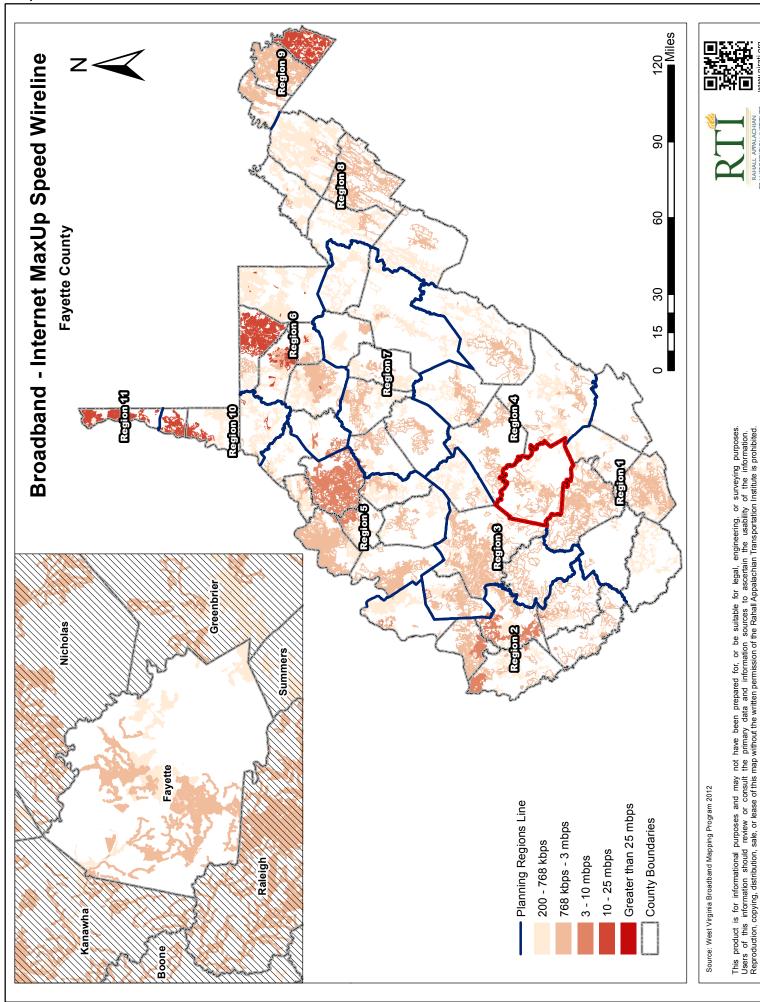
Map 15 shows physical cable infrastructure running from ISPs to other structures. DSL, BPL, and other copper represent the transferal system of broadband (Map 16). Map 17 shows the entire wire system, represented by physical wires, while Maps 18 and 19 show the maximum uploading and downloading speeds for the system. Map 20 shows the total number of providers, which is denser in the more economically developed areas of the State. Map 21 has fixed wireless coverage, or the connection between two fixed points wirelessly by radio or other links, and the next two maps show the maximum uploading and downloading speeds in a given area (22 and 23). Map 24 shows the location of mobile wireless coverage, including for smartphones and tablets, and Map 25 shows areas where no broadband coverage is reported in any way.

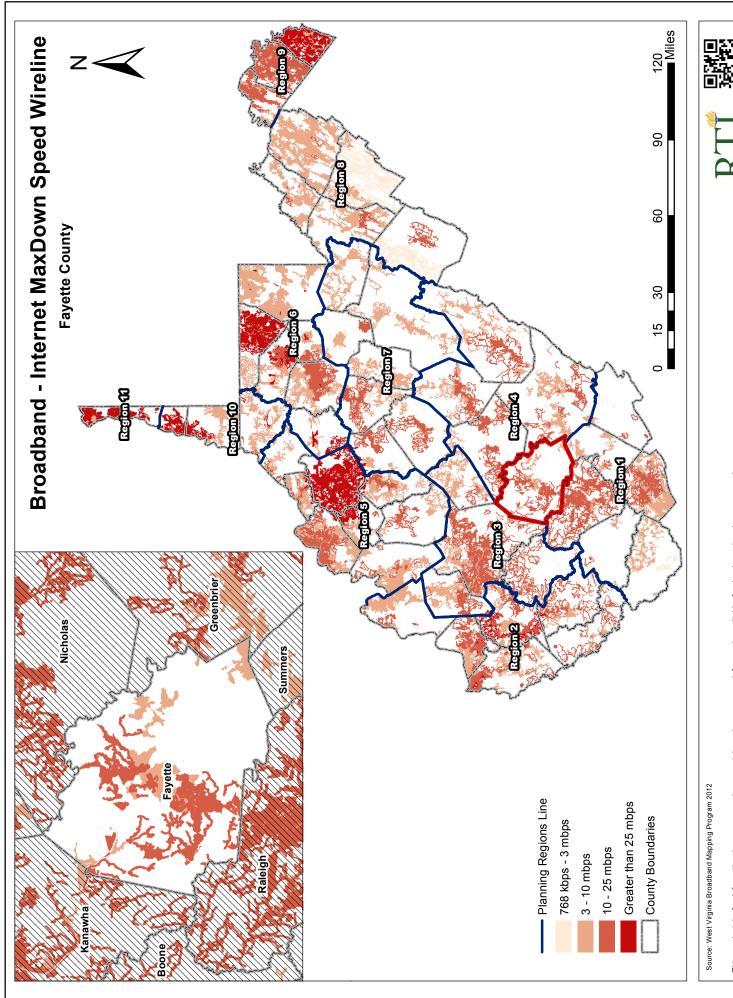
Each of these maps shows the same pattern in Fayette County internet service as exhibited by WV. Internet service, specifically broadband, is non-existent in many rural areas, and instead focuses on population centers. While this may be financially wise, it deprives rural areas of an increasingly integral link to a globalized economy and society. All areas now need broadband service, and a complete inventory of these services is needed to plan for future investment in any given area. Note also that the map data is for 2012, the most recent map available. Changes have been made since that time, thanks to broadband expansion programs encouraged by the state.

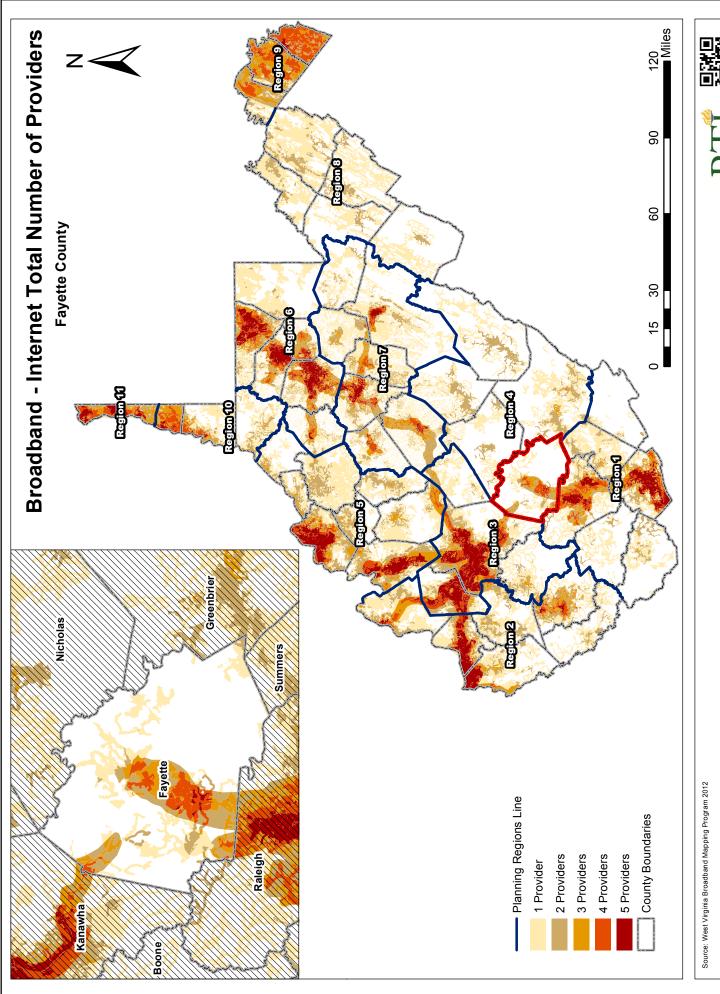




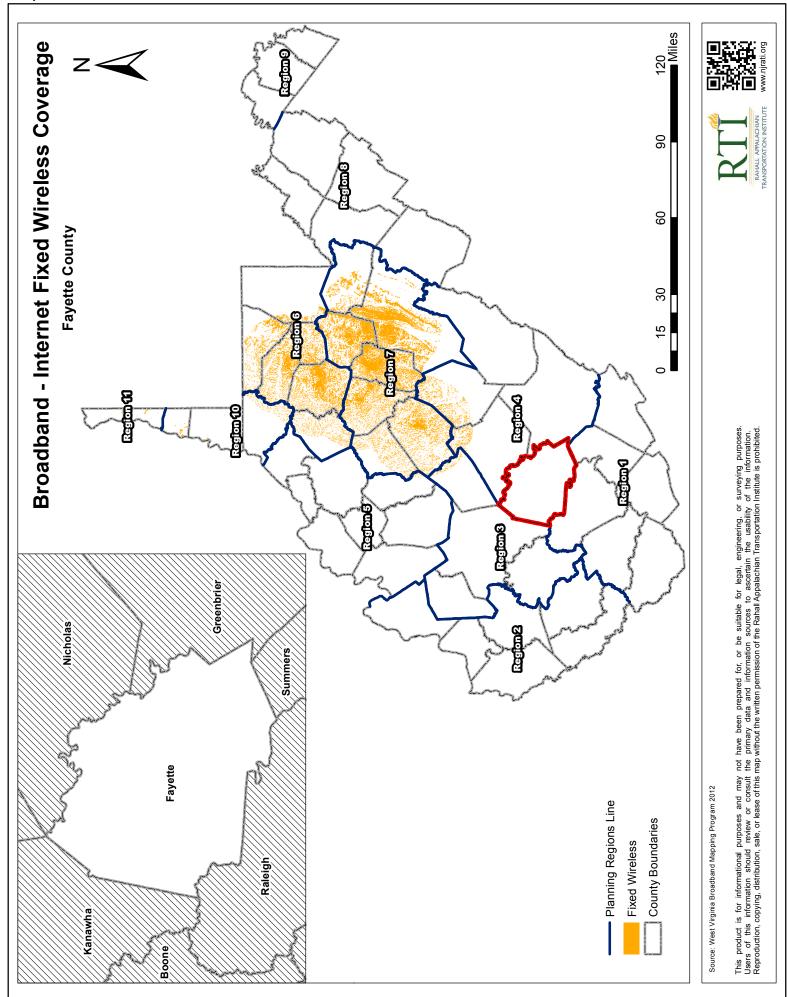


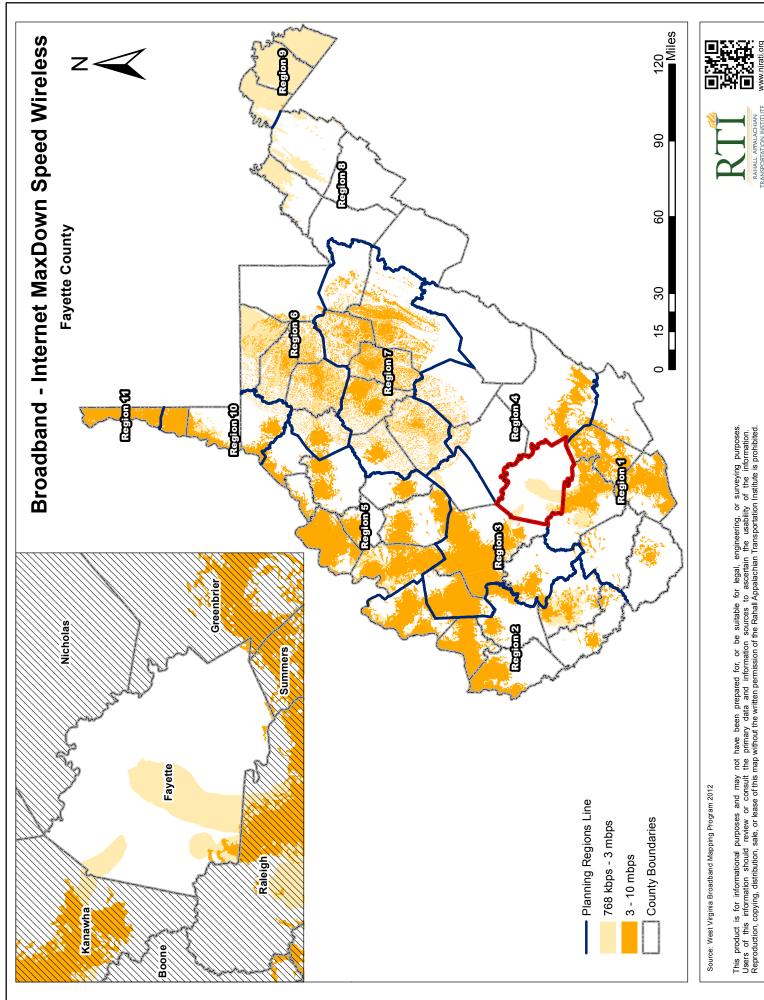




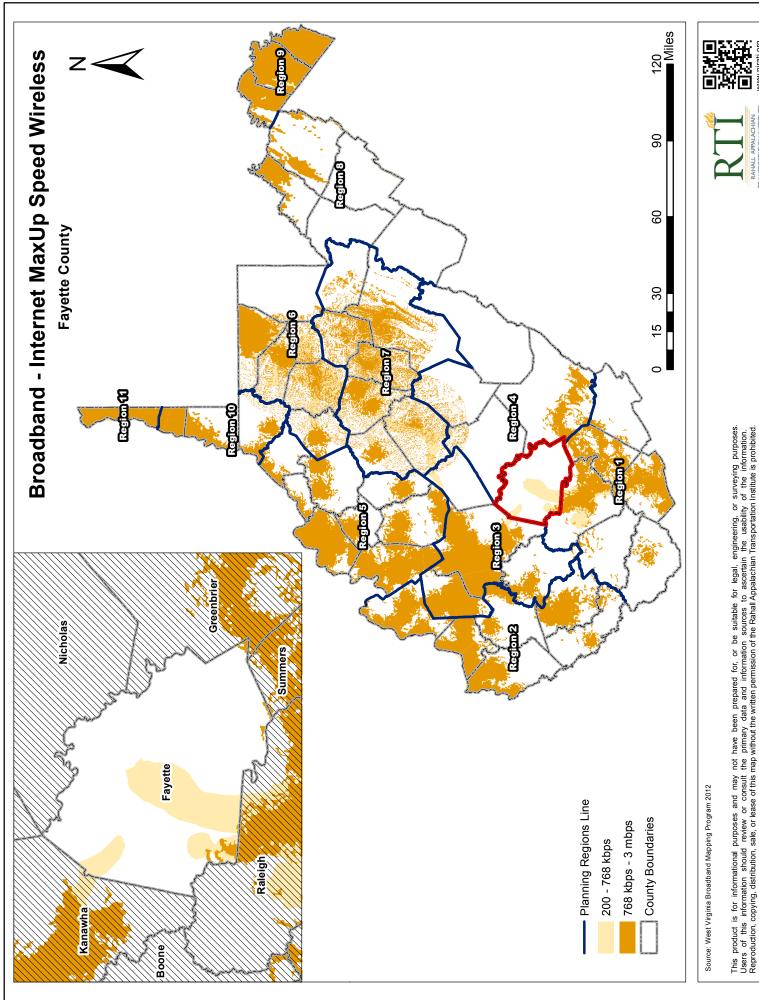


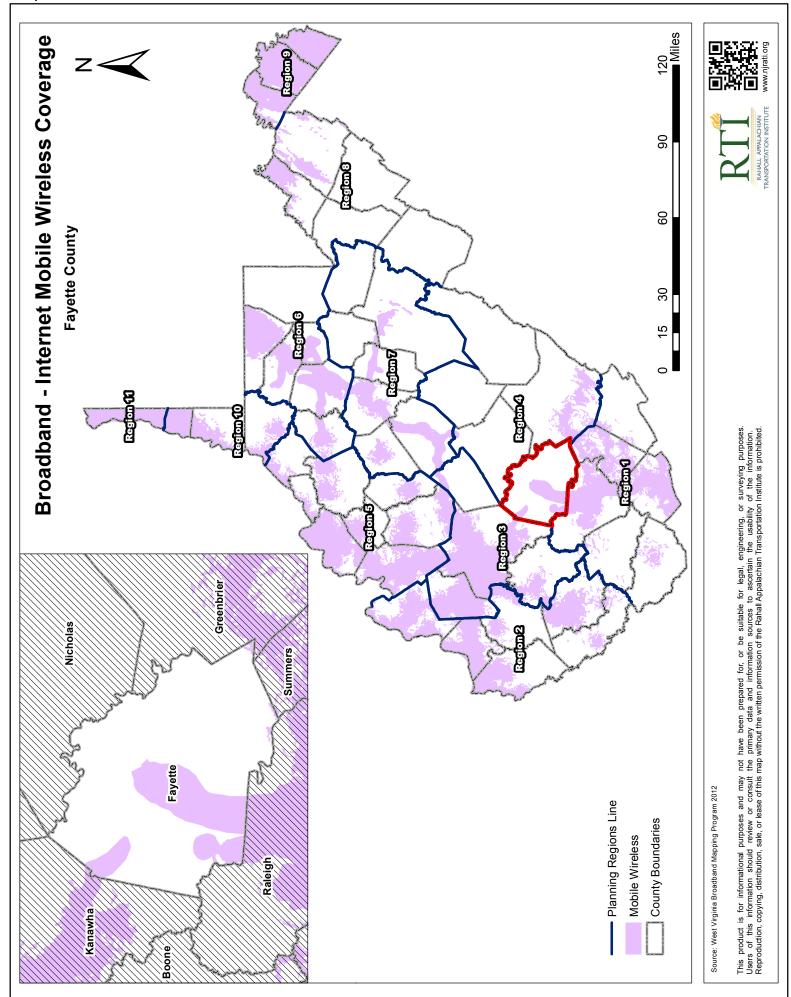


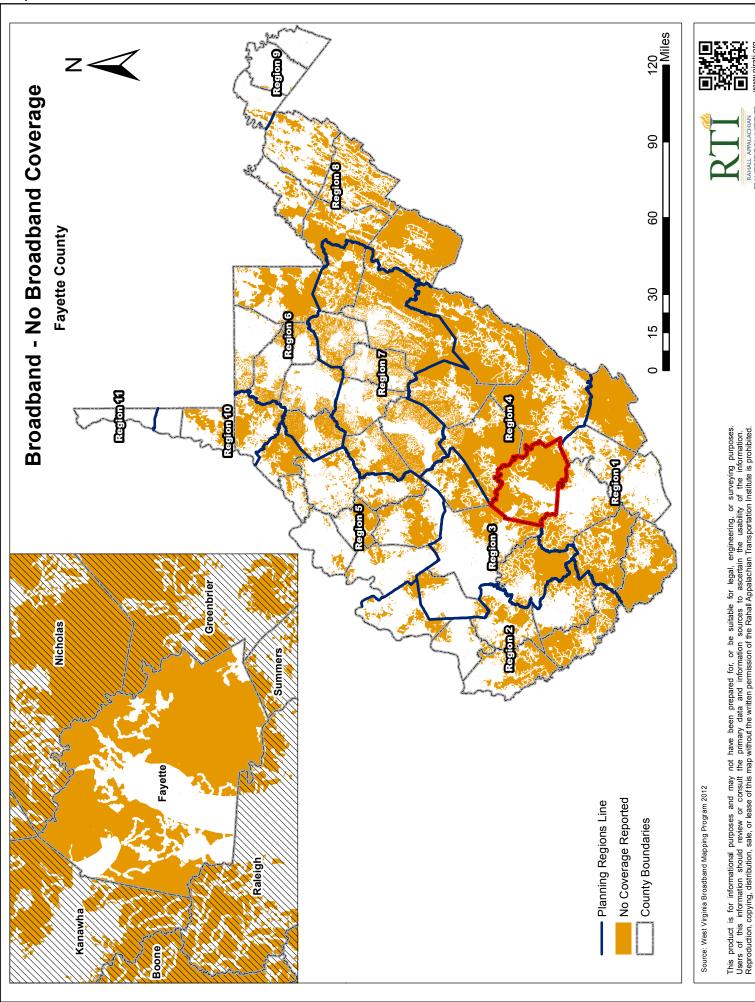




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Transportation

Highways

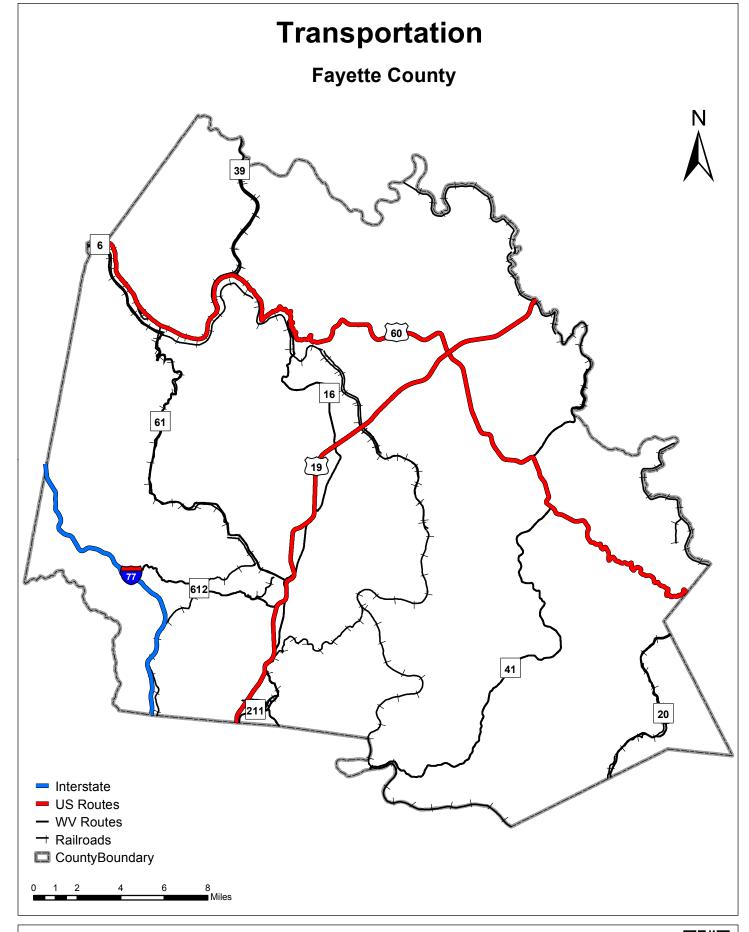
Fayette County has a part of Interstate 77 running through its southwestern area, US routes 19 and 60 traversing the County, and State routes 6, 16, 20, 39, 41, 61, 211, and 61 (Map 26).

Rail

Fayette County has an extensive rail system to complement its natural resource activities.

Air

Fayette County has no airports. It is, however, close in proximity to Charleston and the Yeager Airport, as well as the Raleigh County Memorial Airport in Beckley.



Source: Interstate, US Routes, West Virginia Routes; West Virginia Department of Transportation 2012; Railroads; Rahall Transportation Institute 2012



Current Post-Mine Economic Development Sites

Fayette County has three major developments on its post-mine sites. This is an encouraging sign showcasing interest in post-mine land development, and the diversity in both developments signifies the varying interests that post-mine land can be utilized to attract.

The Summit Bechtel Family National Scout Reserve

The National Scout Reserve, known as the Summit, was built on post-mine land starting in 2009 by the Boy Scouts of America (BSA). With a \$50 million private donation, the largest in BSA history, the Summit was chosen because of the need for a new location for a "high-adventure" program run by the BSA. The area, like many post mine sites, was forested and rural and contained many natural attributes like the New River Gorge National River and 70,000 acres of wilderness, which were perfect for the needs of the BSA.⁷ An economic impact study shows that construction for this permanent reserve generated 50 million in wages and materials, and is projected to continue making an impact through tourism.⁸

Mt. Hope Industrial Park

The Mt. Hope Industrial Park is a publicly owned business park currently occupied by four businesses. The Central Appalachia Empowerment Zone of West Virginia purchased the post mined land in 2000 for \$3 million. The sites are seen as ideal for high-tech research and development industries which are continuing to heavily influence the global economy and provide high wages. The Executive Director of the CAEZ believes that the park currently supports about 500 jobs.⁹

Mount Olive Correctional Complex

Another purpose for post mined lands is correctional facilities. Correctional facilities are an unfortunate but necessary part of life that provide community security. The Mount Olive Correctional Complex was built on post mine land in Mount Olive in 1994 at a cost of \$61.8 million. It is a male maximum-security facility with a capacity of 1,030 inmates. Along with community security, these correctional facilities can provide jobs through health services, education, and maintenance.¹⁰

⁷"The Summit Bechtel Reserve," Boy Scouts of America, Accessed February 15, 2014, http://summitbsa.org/programs/national-high-adventure-base/summit-experience/.

⁸ "The Summit Bechtel Reserve," West Virginia Department of Commerce, Tourism Development, Accessed February 15, 2014,

http://www.wvcommerce.org/business/industries/tourismdevelopment/boyscouts.aspx.

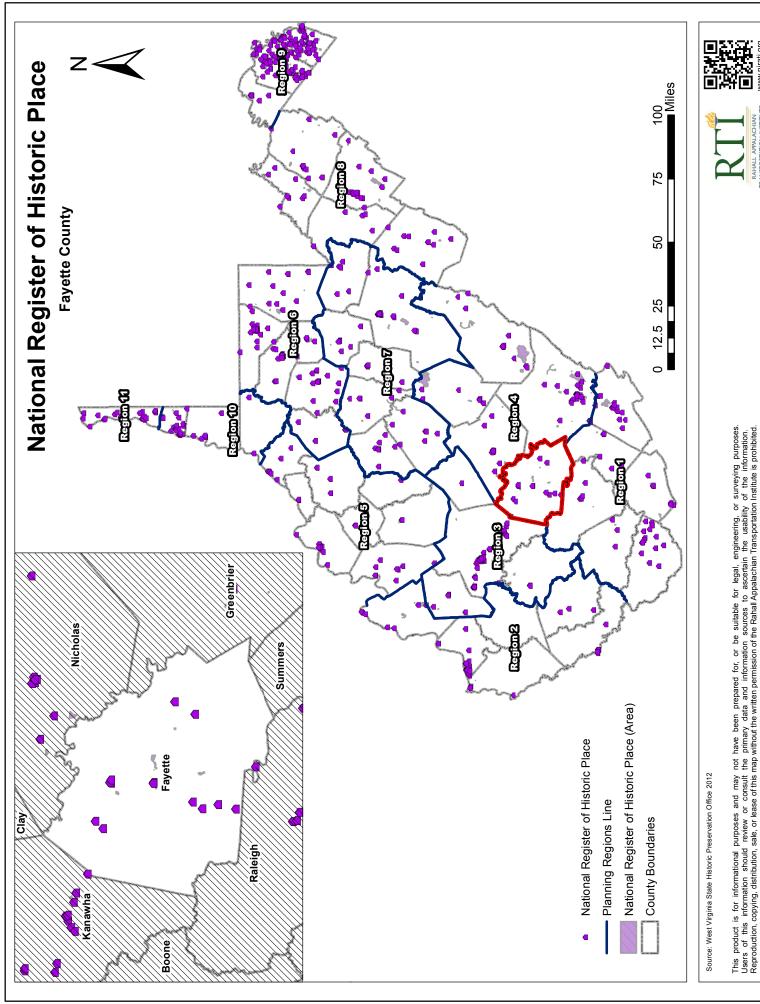
⁹ "Mount Hop Industrial Park," Central Appalachia Empowerment Zone, Accessed February 15, 2014, http://www.caez-wv.org/projects/projects mt hope industrial park.html.

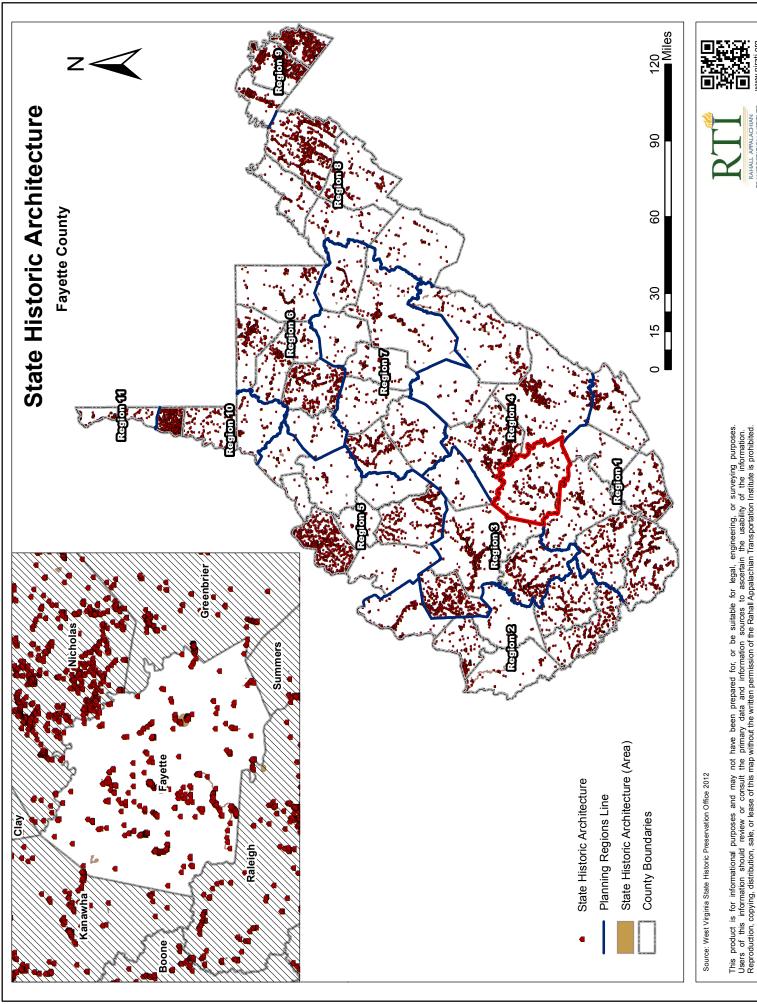
¹⁰"Mount Olive Correctional Complex," West Virginia Division of Corrections, Accessed February 15, 2014,

Historic Preservation

Historic preservation will be essential in a county steeped in coal mining history. Fayette County has 24 listings in the National Register of Historic Places. There are a number of historic buildings in the County mostly built in the late 1800's that exemplify certain building styles popular at the time and harken to Fayette County's mining past (Map 27). Other historic areas have been designated by West Virginia. Map 28 gives a spatial position to each designated State historic piece of architecture.

 $[\]frac{http://www.wvdoc.com/wvdoc/PrisonsandFacilities/MountOliveCorrectionalComplex/tabid/51/Default.aspx}{Default.aspx}$





Natural Resources, Environment, and Energy

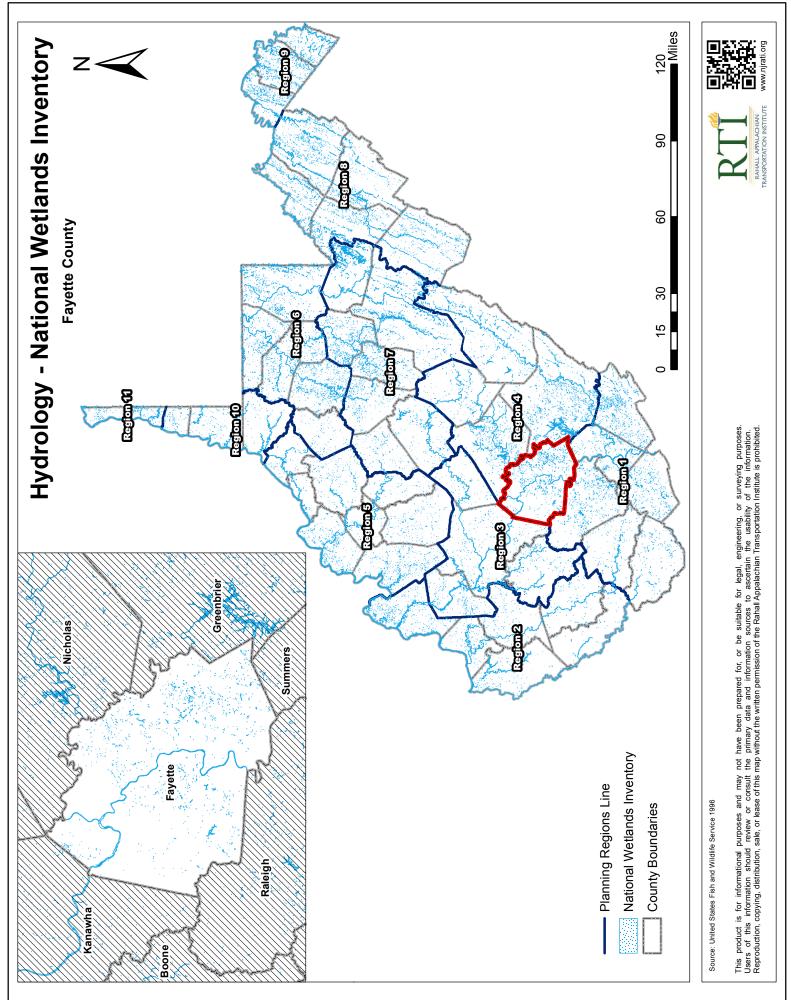
Particular importance should be given to the spatial positions of natural resource areas, geographic environments, and potential energy resources in a county. This serves to inform potential investors about what possibilities the land provides for production of resources and energy. Fayette County has several advantages in these areas that can be utilized to the advantage of the citizens.

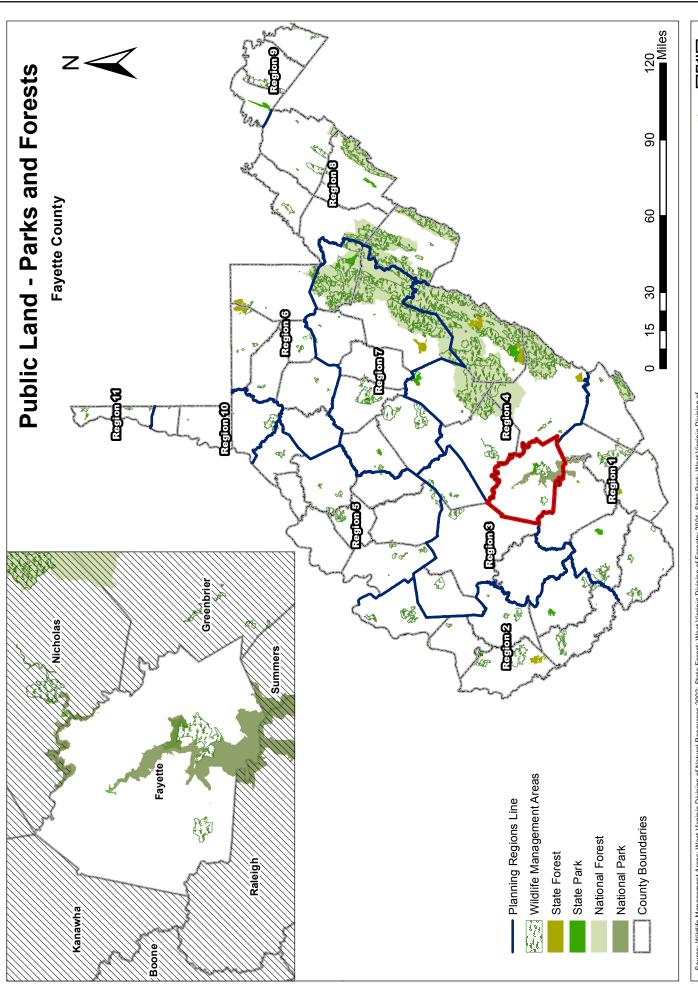
West Virginia has an extensive wetlands inventory, because of its extensive system of lakes, streams, and rivers. Wetlands provide many environmental benefits, including housing fish, replenishing groundwater, and relaying nutrients. Fayette County's wetlands inventory is about average for the State. (Map 29).

The State also possesses a respectable amount of park and forest land. Most of this land is located in the eastern portion of the State, the area that contains the main part of the Appalachian Mountain range. Fayette contains a large national and state park system and several wildlife management areas (Map 30).

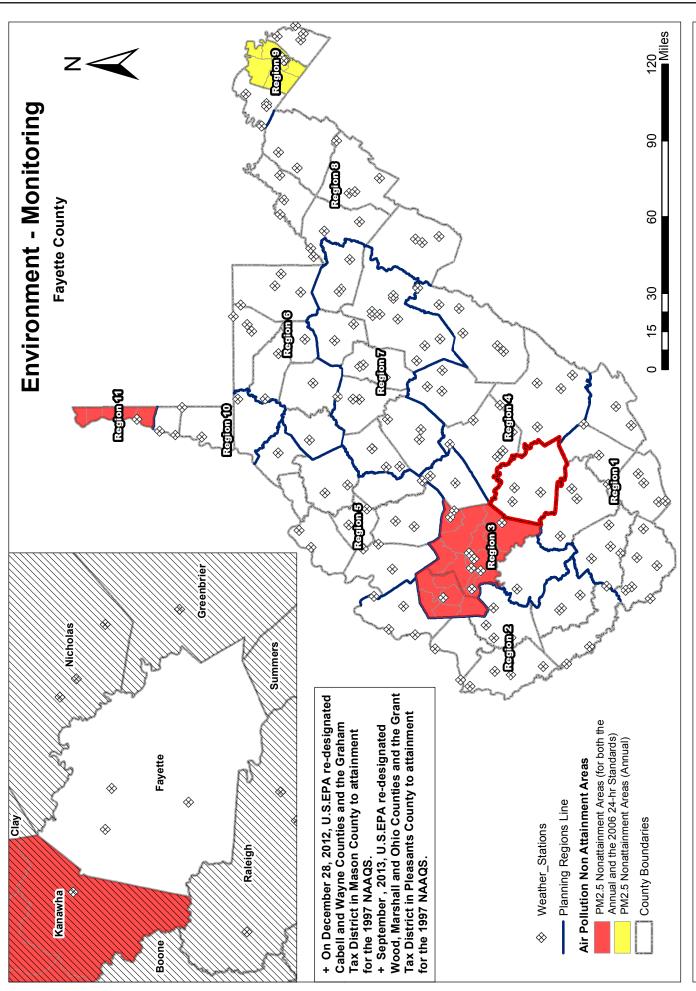
Air quality is a necessary environmental health benchmark that can determine the health and vitality of an area's residents. The air pollution non-attainment areas are "areas of the country where air pollution levels persistently exceed the national ambient air quality standards." There are six full counties in West Virginia that are designated air pollution non-attainment areas, either in annual or 2006 24-hour standards as of the publication of this plan; Fayette County is not among them (Map 31).

¹¹ "The Green Book Nonattainment Areas for Criteria Pollutants," Environmental Protection Agency, Accessed March 1, 2013, http://www.epa.gov/oaqps001/greenbk/.





Source: Wildlife Management Areas; West Virginia Division of Natural Resources 2002; State Forest; West Virginia Division of Forestry 2004; State Park; West Virginia Division of Natural Resources, Natural Resource Analysis Center 2000 National Forest; United States Forest Service 2005; National Park; United States National Park Service 2003



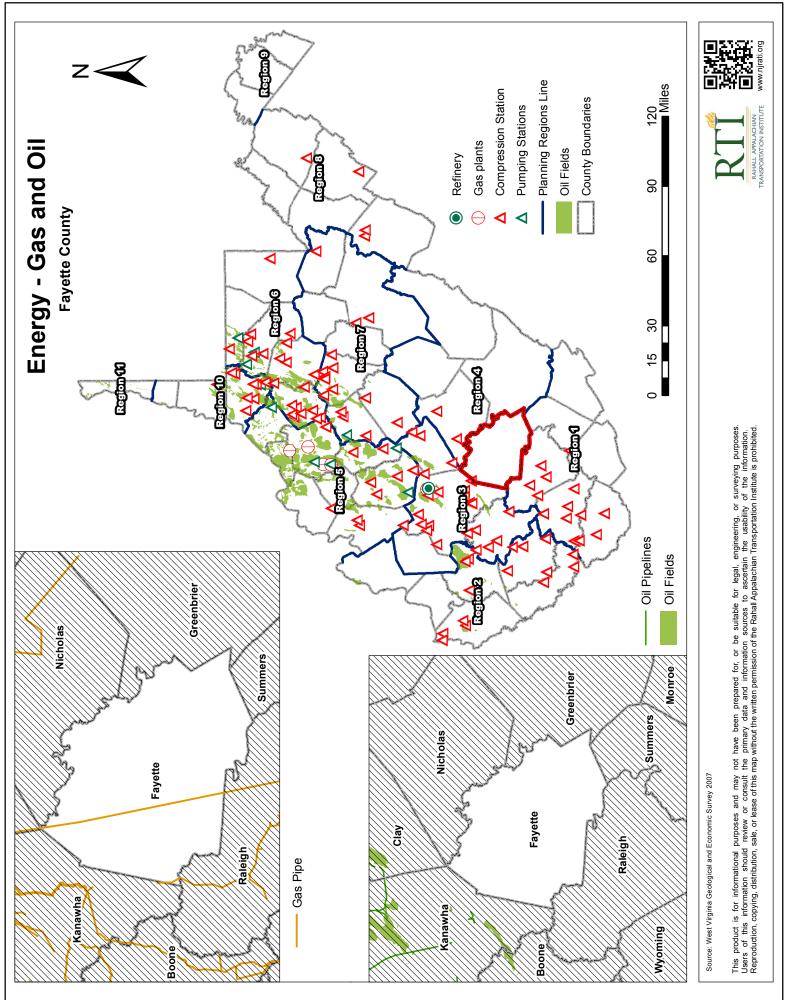
Source: Weather Stations; National Oceanic and Atmospheric Administration 1999; Air Pollution Non Attainment Areas; West Virginia Department of Environmental Protection Agency, 2013

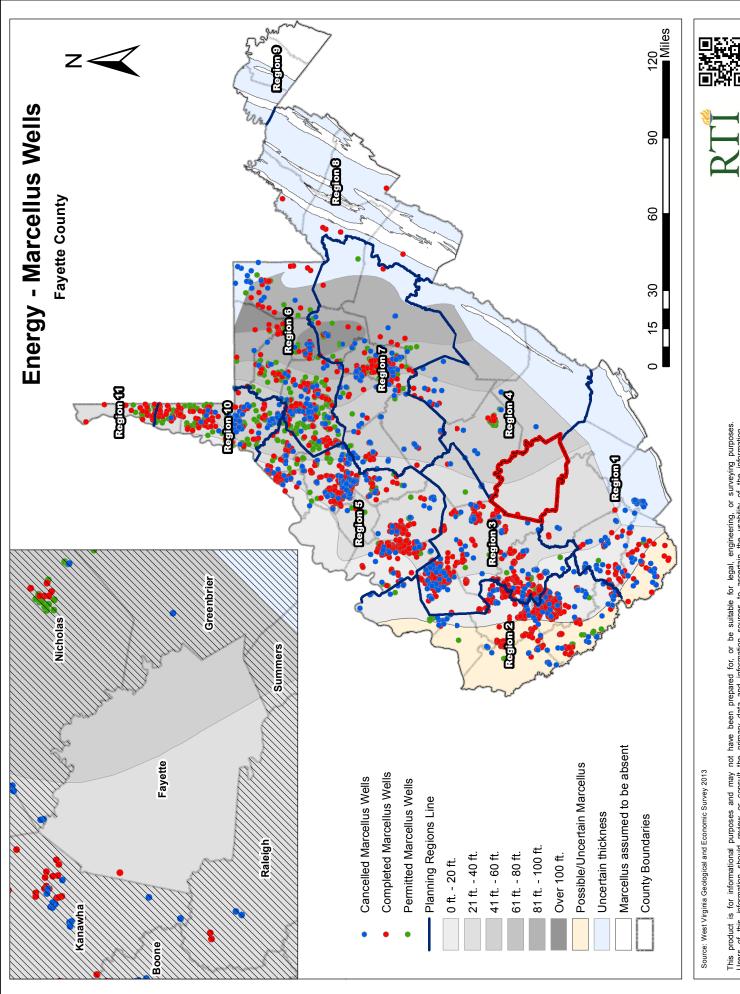
West Virginia's past and most likely its future are defined by energy. Besides coal, other options for energy have been investigated in the State. Gas and oil are of course the main energy staples in the nation, and West Virginia has access to this energy in a number of ways. Fayette County has no oil fields but contains one gas pipeline (Map 32). Fayette County also appears to have potential for Marcellus development, but only one completed well, possibly due to the better shale areas in protected lands, particularly the national and state parks (Map 33). The Marcellus Shale will continue to be a major player in West Virginia's energy layout for the foreseeable future, and as technology improves recoverability may also.

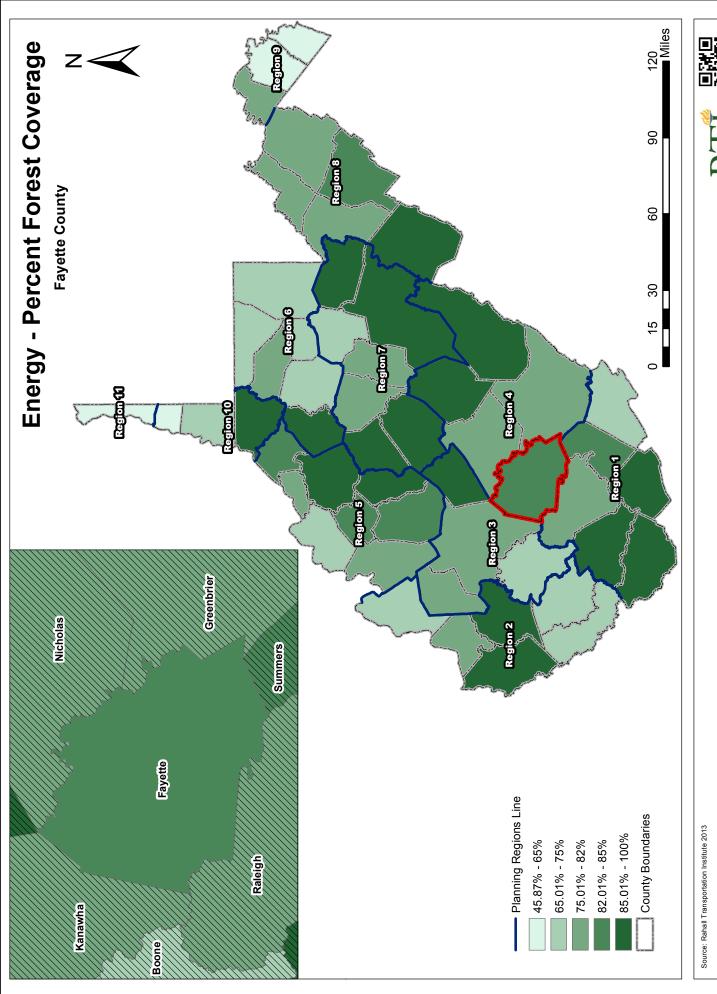
Potential renewable energy sources were also examined. Wood byproducts are a potential energy source classified as biomass energy. Naturally it is most useful in areas with a great deal of wood products. West Virginia is one of the most forested States in the country. Fayette County appears to be one of the most forested counties in West Virginia (Map 34). However, most of the forests are under either state or national protection in parks, so they are unavailable for development. This would explain why Fayette County is not a major player in the development of energy through wood byproducts (Maps 35 and 36). Other potential renewable energy sources include geothermal (Map 37), solar (Map 38), and wind (Map 39). Each of these resources was examined in a recent report from the Center of Business and Economic Research at Marshall University. 12 None of these sources was "likely to provide fuel or electricity at a lower cost" than coal and oil. Subsidizing these resources appears to be the only way to encourage faster growth in consumption, and in some cases they still have very limited potential in West Virginia. Geothermal energy appears to have great potential in certain parts of the State, as shown in Map 37, but Fayette appears to be only moderately favorable for development, and parts of that resource coincide with the locations of the park areas. Fayette County does not appear to be a favorable location for solar development or wind development. Still, technology is not predictable, and improvements could occur in each of these resource areas that will make generation more feasible. Efforts to monitor research in all these areas should be undertaken to make use of any potential developments.¹³

¹² Kent, Calvin, Risch, Christine, and Pardue, Elizabeth. *Renewable Energy Policy: Opportunities for West Virginia*. Center for Business and Economic Research, Huntington, WV (2012).

¹³ Ibid.

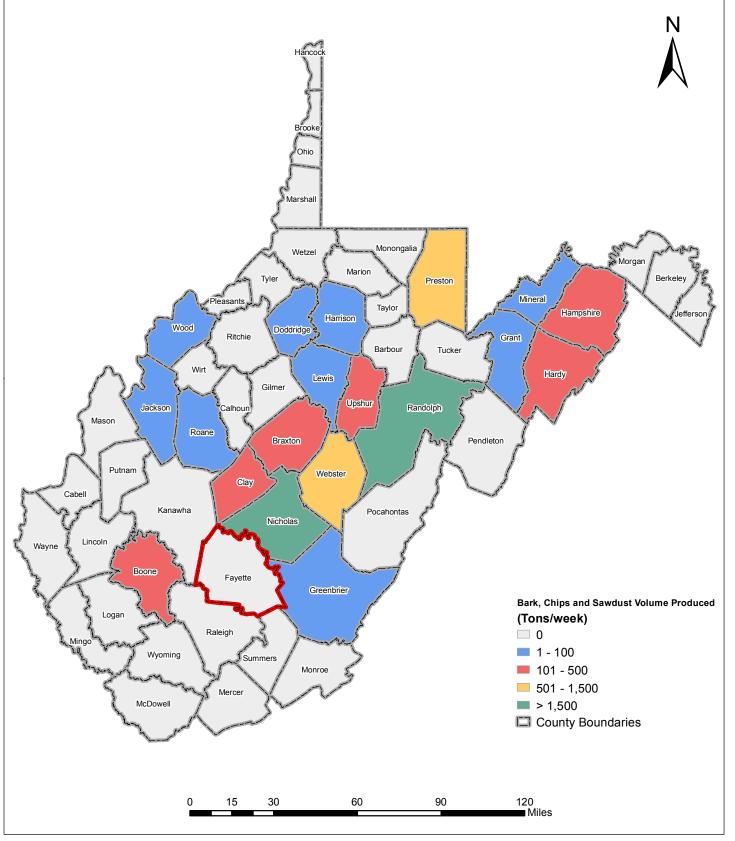






TAPACACHIAN Www.njrati.og

Renewable Energy - Wood By Products Bark, Chip and Sawdust Volume Produced - Fayette County



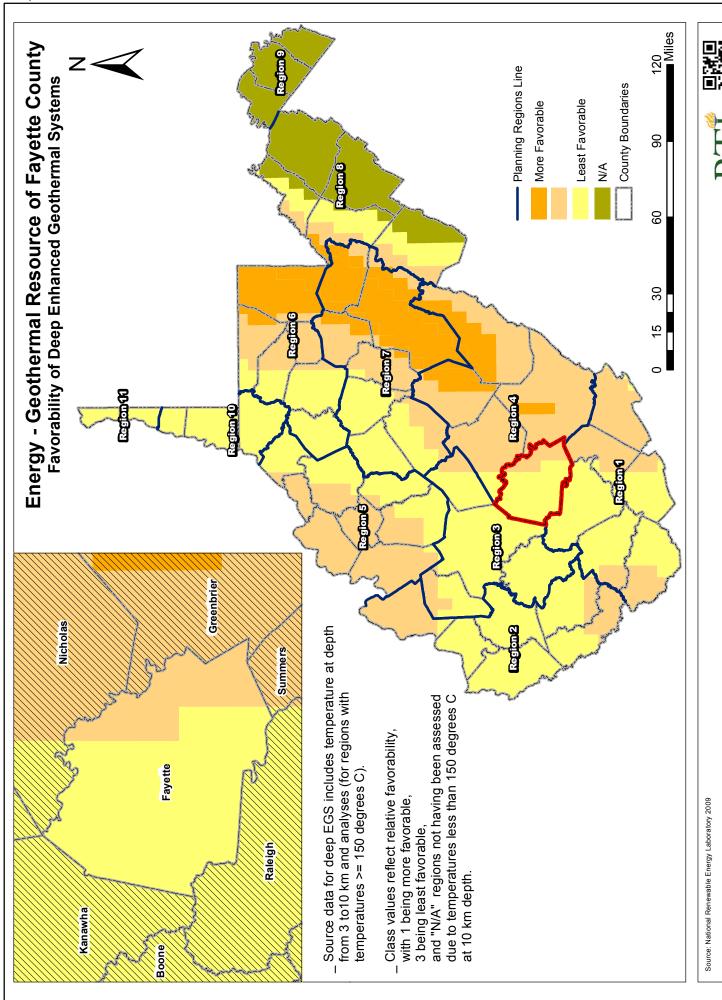
Source: Appalachian Hardwood Center 2011

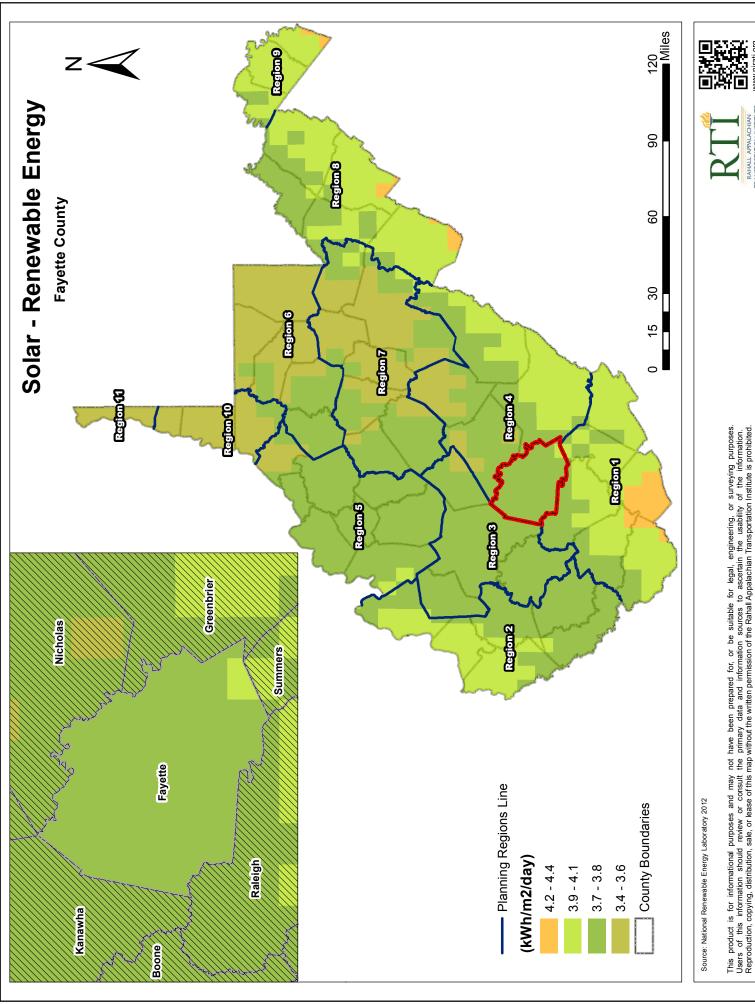


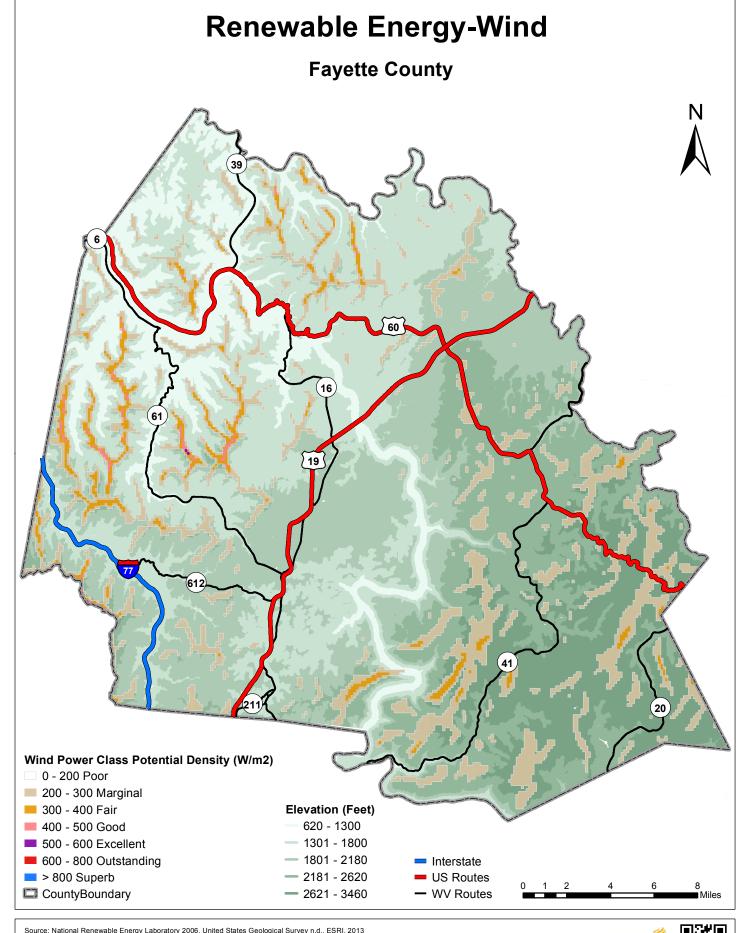
Renewable Energy - Wood By Products Bark, Chip, and Sawdust Volume Available - Fayette County Hancock Brooke Ohio Marshall Monongalia Wetzel Morgan Marion Berkeley Preston Mineral Pleasants Doddridge Harrison Hampshire Taylor Jefferson Wood Ritchie Grant Barbour Tucker Wirt Hardy Lewis Gilmer Calhoun Jackson Upshur Randolph Mason Roane Braxton Pendleton Putnam Webster Clay Cabell Kanawha Nicholas Pocahontas Lincoln Wayne Boone Fayette Bark, Chip, and Sawdust Volume Available Greenbrier (Tons/week) **0** Logan 1 - 100 Raleigh Summers 101 - 500 Mingo Wyoming Monroe **501 - 1,500** > 1,500 Mercer County Boundaries McDowell 120

Source: Appalachian Hardwood Center 2011









Source: National Renewable Energy Laboratory 2006, United States Geological Survey n.d., ESRI, 2013



IV. Land Use Smart Planning

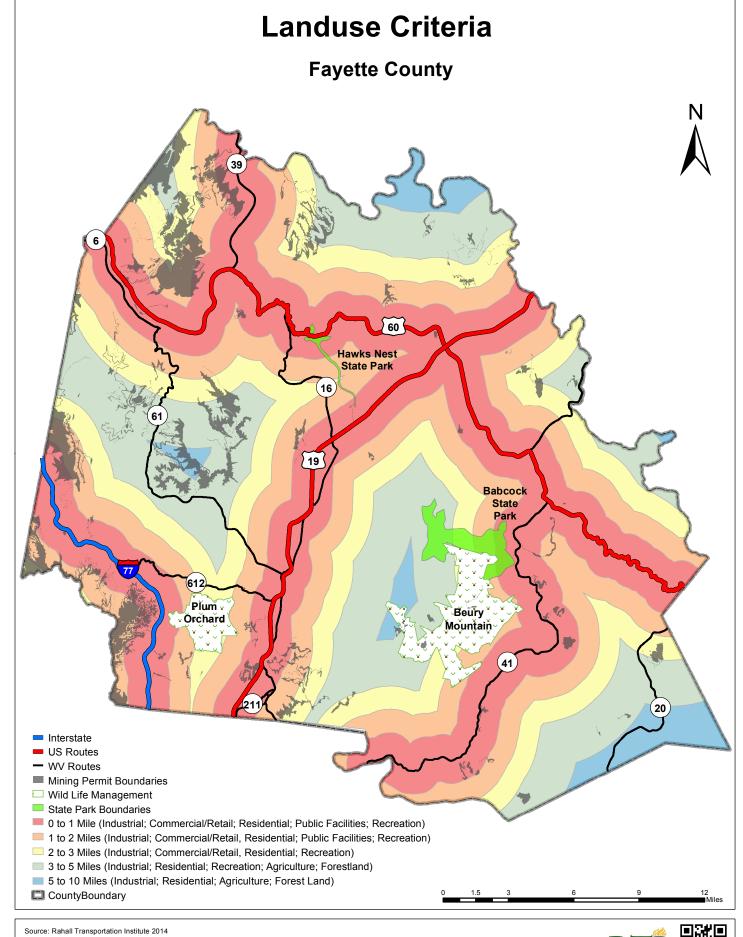
The research team constructed a smart planning criterion that would apply to each mine site in Fayette. Tax Districts were utilized and labeled based on a particular land use practice that has previously been incorporated into the site. This criterion allows researchers and policymakers to determine suitability after weighing all the factors mentioned in the plan. A range of potential utilizations is given to give optimal control to policymakers and investors.

The table below (Table 2) provides the categories and their areas. The Smart Planning Map (Map 40) showcases the geographies separated by utilization.

Table 2: Smart Planning Utilizations

Name	Smart Planning Criteria
Utilization Area 0-1 mile	Industrial, Commercial/Retail, Residential,
	Public Facility, Recreational
Utilization Area 1-2 miles	Industrial, Commercial/Retail, Residential,
	Public Facilities, Recreational
Utilization Area 2-3 miles	Industrial, Commercial/Retail, Residential,
	Recreational
Utilization Area 3-5 miles	Industrial, Residential, Recreational,
	Agriculture, Forestland
Utilization Area 5-10 miles	Industrial, Residential, Agriculture, Forest
	Land, Recreational
Utilization Area 10 miles +	Industrial, Residential, Agriculture, Forest
	Land

Land development or redevelopment options are determined through a review of the redevelopment authority's anticipated needs. The required infrastructure component standards are determined on a site by site basis by the county economic development authority as designated by West Virginia Code Chapter 05B Article 2A.





V. Site Evaluation

Once the smart planning buffers have been created, the sites available for analysis are confirmed. This evaluation provides the county with an inventory of post mine sites that are suitable for development. The evaluation consists of existing infrastructure availability, which gives the most accurate assessment of a site's physical capabilities for investment purposes. This will encourage strategic development and evaluation.

Initial Data Collection:

The consulting team collected all available data on surface mines sites located in Fayette County to produce an inventory of sites for analysis. The source for site information was primarily the West Virginia Department of Environment Protection (WV DEP) website, which allows permit searches by geographic location and mining type. The information provided by this source was used to develop a preliminary property database of all surface mines as well as general mapping.

The WV DEP permit database acts as a general clearinghouse for information, but is not infallible. The data is often updated by third-party sources, which increases the margin of error for site location. Because of this, the actual attributes being measured may not be at the distance stated because the mine site is not actually in the location given. The WV DEP has sought to minimize those errors, and RTI attempts to maintain the reliability of the measurements by observing their locations when mapping. RTI does not ensure the reliability of the site location or distances to the attributes. Any and all information should be verified for accuracy.

The initial data collection revealed all the mine sites in the county. Together, the team put together 139 post-mine sites for analysis. All of the sites and their distance attributes are listed below.

Table 3: Fayette County Potential Surface Mine Sites for Development

Site No.	Permittee	Permit_ID	Facility Name	Acres	Issue Date	Expiration Date
	FRASURE					
	CREEK					
1	MINING, LLC	S300411	Open Fork No. 3	120.1	7/15/2013	7/15/2018
	FRASURE					
	CREEK		Open Fork Surface			
2	MINING, LLC	S301309	Mine No. 2	221.42	1/13/2011	1/13/2016
	T & L					
	AUGERING					
3	CORP	S010385	NA	16	10/31/1985	10/31/1995
4	COALMAC INC	S003782	NA	77	4/5/1982	4/5/1992

Site No.	Permittee	Permit_ID	Facility Name	Acres	Issue Date	Expiration Date
	KENT COAL					
5	CO, INC	S007782	NA	309	8/24/1982	8/24/1992
	HARVEY					
6	ENERGY CORP	S004882	NA	79	5/20/1982	5/20/1987
	KANAWHA					
7	DEVELOPMEN	5011000	NIA	215	10/20/1000	9/0/1002
7	T CORP	S011080	NA	215	10/30/1980	8/9/1992
8	ROYAL COAL CO	S000880	NA	85	8/15/1983	3/15/1988
0	QUINWOOD	5000880	NA	83	0/13/1903	3/13/1900
	COAL LAND					
9	CO INC	S303689	NA	65	8/14/1989	8/14/1994
	CANNON					
10	COAL CO	S012076	NA	30	5/5/1976	5/5/1981
	F & F MINING					
11	CORP	S017776	NA	36	8/23/1976	8/23/1981
12	PRATT MINING CO	S001082	NA	22.24	9/20/1982	9/20/1992
12	PERRY &	5001082	INA	22.24	9/20/1982	9/20/1992
13	HYLTON INC	S040400	NA	10	7/27/1982	7/27/1987
	TITE TOTAL	5010100		10	772771302	772771307
14	COALMAC INC	C001181	NA	5	12/14/1981	12/14/1986
	POCAHONTAS					
	COAL					
15	PROCESSORS	S009078	NA	29	5/9/1978	5/9/1983
16	RAIDER RUN COAL CO	S301387	NA	13	5/7/1007	5/7/1992
10	BERWIND	550138/	INA	13	5/7/1987	3/ // 1992
17	LAND CO	S005478	NA	115.94	3/15/1978	3/15/1988
· ·	PERRY &					
18	HYLTON INC	S005477	NA	100	6/10/1977	6/10/1992
	KANAWHA					
4.0	RIVER MINING	G005 10 F			0/80/1007	0/80/1007
19	COMPANY	S303487	NA	40	8/20/1987	8/20/1997

Site No.	Permittee	Permit_ID	Facility Name	Acres	Issue Date	Expiration Date
	INDIAN COAL					
20	LAND CO	S003180	NA	121.3	3/21/1980	3/21/1985
21	F & F MINING	2026675	NIA	21	12/22/1075	12/22/1000
21	CORP	S026675	NA	21	12/22/1975	12/22/1980
22	TAMROY MINING INC	S022576	NA	150	10/20/1976	10/20/1981
		5022370	INA	130	10/20/19/6	10/20/1981
23	TAMROY MINING INC	S000181	NA	44	9/17/1981	9/17/1992
	QUINWOOD					
	COAL LAND					
24	CO INC	S305889	NA	149	1/8/1990	1/8/1995
	PERRY &				_ ,_ ,_ ,	- 4- 41
25	HYLTON INC	S002183	NA	162	3/9/1983	3/9/1993
2.6	PRATT	0001000	27.4	26	2/22/1000	0/00/1005
26	MINING CO	S001980	NA	26	2/22/1980	2/22/1985
	KANAWHA					
27	DEVELOPMEN T CORP	S001181	NA	302	1/16/1981	8/9/1992
21	G & M COALS,	5001101	IVA	302	1/10/1781	0/ // 1 / / / 2
28	INC	S308686	NA	49	4/2/1987	4/2/1992
	PERRY &					
29	HYLTON INC	S004182	NA	319	4/23/1982	4/23/1992
	PERRY &					
30	HYLTON INC	S003981	NA	99	6/10/1981	6/10/1992
	GREAT					
2.1	MOUNTAIN	G040 5	27.1	•	0.10.11.0=6	0 /0 /4 0 0 4
31	COAL CO INC	S019276	NA	26	9/9/1976	9/9/1981
32	G & M COALS, INC	S004081	NA	21	11/13/1981	11/13/1986
34	ALEX ENERGY	5004001	Long Branch	21	11/13/1701	11/13/1700
33	INC	S301011	Surface Mine	462.88	12/11/2012	12/11/2017
	PRATT			5=100	. ,	. , _ , _ ,
34	MINING CO	S019978	NA	60	9/20/1978	9/20/1992
	HARVEY					
35	ENERGY CORP	S002882	NA	16	1/26/1982	1/26/1993

Site No.	Permittee	Permit_ID	Facility Name	Acres	Issue Date	Expiration Date
	PERRY &					
36	HYLTON INC	S000482	NA	135.81	6/10/1982	6/10/1992
	G & M COALS,					
37	INC	S000484	NA	87	1/17/1984	1/17/1989
	INDIAN COAL					
38	LAND CO	S020175	NA	100	9/11/1975	9/11/1980
	CAMPBELL					
39	MINING CO	S002579	NA	130	2/28/1979	2/28/1984
40	S & W MINING	S012679	NA	10	10/29/1979	10/29/1984
	PERRY &					
41	HYLTON INC	S009083	NA	659	11/14/1983	11/14/1988
	MEADOW					
	RIVER COAL					
42	CO	S011980	NA	92.3	11/21/1980	6/14/1992
	CYPRUS					
	KANAWHA					
43	CORP	1070800	NA	0.95	12/10/1992	12/10/1997
	COSTAIN					
44	COAL INC (II)	S005485	NA	220	6/12/1985	6/12/1990
	CAMPBELL					
45	MINING CO	S013178	NA	70	6/13/1978	6/13/1983
	PERRY &					
46	HYLTON INC	S004585	NA	121	5/21/1985	5/21/1990
	GREAT					
	MOUNTAIN					
47	COAL CO INC	S004583	NA	73	6/10/1983	6/10/1988
48	XCELLO CORP	S014173	NA	65	8/2/1973	8/2/1978
	BEARDS FORK					
	COAL MINING					
49	CORP	S027568	NA	60	10/18/1968	10/18/1983
	TAMROY					
50	MINING INC	S001382	NA	95	2/5/1982	1/26/1993

Site No.	Permittee	Permit_ID	Facility Name	Acres	Issue Date	Expiration Date
	BEARDS FORK					
	COAL MINING				_ , ,	
51	CORP	S025869	NA	100	8/20/1969	8/20/1974
	ANSTED COAL					
52	CO	S306086	NA	45	2/23/1987	2/23/1997
	KANAWHA					
	RIVER MINING					
53	COMPANY	1067500	NA	0.92	1/18/1981	12/10/1997
	PERRY &					
54	HYLTON INC	S003778	NA	434	5/19/1978	5/19/1988
	CANNELTON					
55	INDUSTRIES INC	S603186	NA	92.3	12/17/1986	12/17/1991
33		5003180	NA	92.3	12/17/1980	12/1//1991
56	PERRY & HYLTON INC	S008680	NA	77	6/10/1980	6/10/1992
30	RALEIGH	3008080	IVA	11	0/10/1980	0/10/1992
	COMMERCIAL					
57	DEV CORP	S060170	NA	50	12/22/1970	12/22/1975
	PRATT					
58	MINING CO	S008378	NA	168	5/5/1978	5/5/1983
	RALEIGH					
	COMMERCIAL					
59	DEV CORP	S008976	NA	75	4/2/1976	4/2/1981
	PERRY &					
60	HYLTON INC	S037600	NA	4	12/14/1978	12/14/1983
	PERRY &					
61	HYLTON INC	S008380	NA	126	6/10/1980	6/10/1992
	RALEIGH					
	COMMERCIAL	~~~				
62	DEV CORP	S007474	NA	100	5/7/1974	5/7/1979
	T & L					
63	AUGERING CORP	S304786	NA	29.1	7/31/1986	7/31/1991
63	CORP	3304/80	INA	29.1	//31/1980	//31/1991

Site No.	Permittee	Permit_ID	Facility Name	Acres	Issue Date	Expiration Date
64	RAIDER RUN COAL CO	S304787	NA	33.6	8/6/1987	8/6/1992
65	EAGLE RIDGE COAL CO	S015076	NA	58	7/9/1976	7/9/1981
66	NORTH PAGE COAL CORP	S026875	NA	127	5/2/1975	5/2/1989
67	FSC ENTERPRISES, INC	2010077	NIA	22	7/27/1077	7/27/1982
67	GREAT MOUNTAIN	S010977	NA	23	7/27/1977	1/21/1982
68	COAL CO INC	S001683	NA	44	2/10/1983	2/10/1988
69	PERRY & HYLTON INC	S002979	NA	300	5/18/1983	5/18/1988
70	PERRY & HYLTON INC	S004482	NA	8.06	4/26/1982	4/26/1992
71	COALMAC INC	S011885	NA	49.66	12/13/1985	12/13/1990
72	G & M COALS, INC	S004383	NA	36	6/2/1983	6/2/1988
73	PERRY & HYLTON INC	S012879	NA	46	6/10/1982	6/10/1987
74	TAMROY MINING INC	S021177	NA	58	12/15/1977	12/15/1982
75	MEADOWDAL E COAL CORP	S016577	NA	127	10/6/1977	10/6/1982
76	GREAT MOUNTAIN COAL CO INC	S007983	NA	125	9/27/1983	9/27/1988
77	HAWKS NEST MINING CO	S000980	NA	300	1/17/1980	1/17/1985
78	COALMAC INC	S304486	NA	47.77	10/10/1986	10/10/1991

Site No.	Permittee	Permit_ID	Facility Name	Acres	Issue Date	Expiration Date
	CLASSIC					
79	MINING CO	S013078	NA	60	6/13/1978	6/13/1983
	HARVEY					
80	ENERGY CORP	Z004181	NA	95	1/18/1981	1/18/1986
	FRASURE					
	CREEK		Taylor Branch No. 2			
81	MINING, LLC	S300311	Surface Mine	228.6	7/15/2013	7/15/2018
	EAGLE RIDGE					
	DEVELOPMEN		Fall Rock Mine No.			
82	T GROUP, LLC	S301711	8	63.72	8/24/2012	8/24/2017
	MAPLE COAL					
83	CO.	1068600	Eagle Loadout	3	1/18/1981	12/10/2017
	KANAWHA					
	DEVELOPMEN					
84	T CORP	S000483	NA	179	1/17/1983	9/9/1992
	LODESTAR					
85	ENERGY, INC.	S001685	NA	74	3/4/1985	3/4/1995
	LIGHTNING					
86	INC	S002683	NA	92.58	3/29/1983	3/29/1998
87	COALMAC INC	S003883	NA	21	5/12/1983	5/12/1988
	ENERGY					
	ENTERPRISES					
88	INC	S003979	NA	247.58	1/6/1983	1/6/1988
89	COALMAC INC	S006684	NA	75.4	9/7/1984	9/7/1989
	JACKS					
	BRANCH					
	COAL		KANAWHA			
90	COMPANY	S008379	DIVISION	684.97	7/2/1979	7/15/2012
91	COALMAC INC	S009283	NA	58	11/14/1983	11/14/1988
	COSTAIN					
92	COAL INC (II)	S009784	NA	54	12/4/1984	12/4/1989
	REVELATION		Patience Surface			
93	ENERGY LLC	S300105	Mine No. 4	164	7/20/2006	7/20/2016

Site No.	Permittee	Permit_ID	Facility Name	Acres	Issue Date	Expiration Date
	POWELLTON					
	COAL					
	COMPANY		Gauley Knob			
94	LLC	S300207	Surface Mine	286.1	7/30/2007	7/30/2017
	G & M COALS,					
95	INC	S300287	NA	41	3/19/1987	3/19/1992
	REVELATION		PAX SURFACE			
96	ENERGY LLC	S300295	MINE #3	627.91	2/9/1996	2/9/2016
	KANAWHA					
	ENERGY		FOURMILE FK			
97	COMPANY	S300296	SURFACE MINE	730.1	4/23/1997	4/23/2017
	POWELLTON					
	COAL					
	COMPANY		Bridge Fork West			
98	LLC	S300301	Surface Mine	485	1/21/2004	1/21/2014
	EAGLE RIDGE					
	DEVELOPMEN		Beury Mountain			
99	T GROUP, LLC	S300306	Mine No. 3	15.91	11/17/2006	11/17/2011
	LODESTAR					
100	ENERGY, INC.	S300391	NA	64.34	10/10/1991	10/10/1996
	POWELLTON					
	COAL					
101	COMPANY	G200400	Bridge Fork Surface	220.5	6/10/2001	6/10/2011
101	LLC	S300400	Mine	320.5	6/19/2001	6/19/2011
	RESOURCES		Clifftop Surface		_ ,_ , ,	- / /
102	LIMITED, LLC	S300505	Mine No.1	126.5	9/21/2006	9/21/2016
	KANAWHA		KANAWHA			
102	ENERGY	G200601	SERVICES NO. 1	050.00	2/25/1002	0/05/0015
103	COMPANY	S300691	SURFACE	879.82	2/25/1992	2/25/2017
	AT EXTENSES ON		LICK KNOB #2			
104	ALEX ENERGY	9200607	MINE &	126.22	4/10/2001	4/10/2016
104	INC	S300697	HAULROAD	126.22	4/18/2001	4/18/2016
105	MAPLE COAL	9200705	SYCAMORE NORTH MINE	(57.00	0/26/1006	0/26/2016
105	CO.	S300795	NORTH MINE	657.06	8/26/1996	8/26/2016
	KANAWHA		DIC ODEEN STRIP			
106	ENERGY	2200000	BIG CREEK STRIP	221	6/20/1000	6/20/1009
106	COMPANY	S300888	#1	321	6/30/1988	6/30/1998

Site No.	Permittee	Permit_ID	Facility Name	Acres	Issue Date	Expiration Date
	PIONEER FUEL					
	CORPORATIO					
107	N	S301003	MT 5 Surface Mine	322	6/13/2005	6/13/2015
	PIONEER FUEL					
	CORPORATIO		MT-5B Surface			
108	N	S301006	Mine	723.45	12/21/2007	12/21/2017
	LIGHTNING		PAX SURFACE			
109	INC	S301089	MINE NO. 2	106	6/19/1989	6/19/1999
	LODESTAR				_,,_,,	
110	ENERGY, INC.	S301589	NA	150.4	7/17/1989	7/17/1999
	FRASURE					
111	CREEK	0201601	Open Fork Surface	500.05	1/7/2004	1/7/2010
111	MINING, LLC	S301601	Mine	509.05	1/7/2004	1/7/2019
	EAGLE RIDGE DEVELOPMEN		Eall Deals Mine No			
112	T GROUP, LLC	S301608	Fall Rock Mine No.	45.61	6/2/2009	6/2/2014
112	FRASURE	3301006	0	43.01	0/2/2009	0/2/2014
	CREEK		Glenco Hollow			
113	MINING, LLC	S301705	Surface Mine	534.1	8/30/2007	8/30/2017
113	WIII (II (G, EEC	5501705	Surface Willie	33 1.1	0/30/2007	0/30/2017
114	QUADLEE INC	S301888	NA	39.88	4/27/1988	4/27/1993
	EAGLE RIDGE		BEURY			
	DEVELOPMEN		MOUNTAIN			
115	T GROUP, LLC	S301893	STRIP #1	72.32	7/28/1994	7/28/2009
	KANAWHA					
	RIVER MINING					
116	COMPANY	S301986	NA	116.5	4/23/1986	4/23/1996
	LODESTAR					
117	ENERGY, INC.	S302186	NA	110	5/21/1986	5/21/1996
	LIGHTNING				- /- :	
118	INC	S302389	NA	75	8/31/1989	8/31/1999
	LODESTAR				- 11	
119	ENERGY, INC.	S302391	NA	108.14	2/26/1992	2/26/1997
	KANAWHA					
100	ENERGY	G202607	Fourmile N Surface	254.00	6 10 1 0 0 0 0	6/0/0017
120	COMPANY	S302605	Mine	254.99	6/8/2007	6/8/2017

Site No.	Permittee	Permit_ID	Facility Name	Acres	Issue Date	Expiration Date
	EAGLE RIDGE					
	DEVELOPMEN		Beury Mountain			
121	T GROUP, LLC	S302705	Mine #2	35.62	4/14/2006	4/14/2016
	ALEX ENERGY		SKITTER CREEK			
122	INC	S302794	NO. 1 MINE	589	9/22/1995	9/22/2015
	MAPLE COAL		HUFFMAN			
123	CO.	S303188	SURFACE MINE	32.83	10/6/1988	10/6/1998
	KANAWHA					
	ENERGY		SCRABBLE			
124	COMPANY	S303390	CREEK #1	342.79	6/27/1991	6/27/2001
	RAIDER RUN					
125	COAL CO	S303688	NA	32	9/16/1988	9/16/1993
	FRASURE					
	CREEK		Taylor Branch			
126	MINING, LLC	S303807	Surface Mine	321.5	12/14/2009	12/14/2014
127	COALMAC INC	S303887	NA	57.94	7/27/1987	7/27/1997
	REVELATION			1016.4		
128	ENERGY LLC	S303991	PAX NO.2	1	10/2/1992	10/2/2017
	MAPLE COAL		EAGLE/NO. 2 GAS			
129	CO.	S304189	SURFACE MINE	264.18	9/28/1989	9/28/1999
			SYCAMORE			
	MAPLE COAL		SOUTH			
130	CO.	S304191	EXTENSION	705	11/10/1993	11/10/2018
			CHILTON			
	MAPLE COAL		CONTOUR/HAUL			
131	CO.	S304387	ROAD	119.39	9/11/1987	9/11/2017
	KANAWHA					
	ENERGY		Big Creek Number		_ /- /	
132	COMPANY	S304589	2	638.55	8/7/1990	8/7/2015
4.5.5	MAPLE COAL	ac 2 5 15 =	NO. 5 BLOCK	405		
133	CO.	S306487	AUGER MINE	102.39	11/5/1987	11/5/1997
10.	MAPLE COAL	00005		100 -	11/=/400=	44/=/400=
134	CO.	S306587	NA	199.5	11/5/1987	11/5/1997
	KANAWHA		TOLDED TANK			
125	RIVER MINING	0206700	TOLBERT MINE	110 11	E/10/1000	E/10/1004
135	COMPANY	S306788	#3	119.11	5/10/1989	5/10/1994

Site No.	Permittee	Permit_ID	Facility Name	Acres	Issue Date	Expiration Date
	TRAVELERS					
	CASUALTY					
	AND SURETY					
	COMPANY OF		SATURDAY			
136	AMERICA	S307986	ROAD #1	140	1/29/1987	1/29/1997
	KANAWHA					
	ENERGY					
137	COMPANY	S600988	NA	1034.3	6/28/1988	6/28/1998
	MAPLE COAL		SYCAMORE SO.	1219.9		
138	CO.	S602089	SUR. MINE	2	12/13/1989	12/13/2014
	KANAWHA					
	ENERGY					
139	COMPANY	S602389	NA	501.33	6/5/1990	6/5/2010

Site Analysis (Distance Analysis)

Once the surface mining sites in the county were identified each of the sites were evaluated by estimating the shortest distance from the site to a specified criteria (features which are important to development). There are two types of distance calculation in this analysis: road-path and Euclidean distance. Road-path distance is the distance when travelling on an actual roadway from the site to the feature; Euclidean distance is when the distance is a straight line from the site to the feature, without the necessity of following a roadway. Following are lists of criteria used in the analysis:

Road-path Distances:

- Distance to nearest roadway (Interstate, Existing Highway, Proposed Highway...)
- Distance to major airports (Tri-State, Yeager)
- Distance to Intermodal Terminal Facility and Huntington Port
- Distance to nearest Sewer/ Solid Waste Treatment Facility

Euclidean Distances:

- Distance to Water Lines, Sewer Lines, Power Lines and Broadband
- Distance to Gas Pipe and Oil Pipe
- Distance to Railroad, National Waterway Network

The following tables illustrate the results of these assessments for all of the identified sites. All distances were recorded in miles.

Table 4: Assessment of Distances

Site No.	Permit_ID	Interstate (IS)	Sign - IS	Existing Highway (EH)	Sign - EH	Proposed Highway (PH)	PH Name	Paved Road	Paved Road Name
							Coal		
							Express		
1	S300411	8.19	I64	8.19	I64	25.43	Highway	0.87	BIG RUN
							Coal		
							Express		
2	S301309	7.77	I64	7.76	I64	24.36	Highway	0.74	WV 61
							Coal		
							Express		
3	S010385	20.82	I64	0.03	S41	33.00	Highway	0.04	WV 41
							Coal		
							Express		
4	S003782	4.95	I64	0.23	U19	11.78	Highway	0.27	US 19
							Coal		SIMMS
							Express		MOUNTAIN
5	S007782	4.51	I64	2.32	S20	28.20	Highway	0.18	CUTOFF

				Existing		Proposed			
Site		Interstate	Sign -	Highway	Sign -	Highway	PH Name	Paved	Paved Road
No.	Permit ID	(IS)	IS	(EH)	EH	(PH)	1 II Ivanic	Road	Name
110.	T CI IIII _ ID	(18)	15	(EII)	LI	(111)	Coal	Roau	rvaine
							Express		PRUDENCE
6	S004882	9.44	I64	2.61	U19	16.26	Highway	0.70	ROAD
	5001002	2	101	2.01	017	10.20	Coal	0.70	ROTE
							Express		CARBONDALE
7	S011080	13.68	I64	3.49	U60	40.13	Highway	0.84	ROAD
							Coal		
							Express		CRICKMER
8	S000880	10.69	I64	3.10	S41	23.86	Highway	0.22	ROAD
							Coal		
							Express		
9	S303689	16.87	I64	0.14	U60	32.61	Highway	0.12	US 60
							Coal		
							Express		
10	S012076	16.45	I64	1.93	S41	25.88	Highway	0.38	SEWELL ROAD
							Coal		
	~~				****		Express		
11	S017776	18.62	I64	9.35	U60	39.92	Highway	0.59	ELK RIDGE
							Coal		DIGHODG
12	0001002	1 22	164	1 22	164	10.27	Express	0.57	BISHOPS
12	S001082	1.33	I64	1.33	I64	18.37	Highway	0.57	BRANCH
							Coal Express		
13	S040400	4.39	I64	2.52	C15	19.69	Highway	0.63	LICK FORK
13	5040400	7.37	104	2.32	C13	17.07	Coal	0.03	LICKTORK
							Express		
14	C001181	6.60	I64	0.86	U19	13.43	Highway	0.13	
	0001101	0.00	10.	0.00	0.15	151.15	Coal	0.12	PATTERSON
							Express		MOUNTAIN
15	S009078	6.00	I64	0.90	S20	26.80	Highway	0.61	ROAD
							Coal		
							Express		
16	S301387	17.27	I64	0.23	S41	29.92	Highway	0.28	WV 41
							Coal		
							Express		CRICKMER
17	S005478	13.27	I64	0.51	S41	21.28	Highway	0.22	ROAD
							Coal		
				_			Express		COLEMANS
18	S005477	5.68	I64	2.09	C15	18.79	Highway	0.42	BRANCH
							Coal		
1.0	0202407	10.50	164	0.22	1160	20.00	Express	0.41	ELW DIDGE
19	S303487	18.59	I64	9.32	U60	39.89	Highway	0.41	ELK RIDGE

				Existing		Proposed			
Site		Interstate	Sign -	Highway	Sign -	Highway	PH Name	Paved	Paved Road
No.	Permit ID	(IS)	IS	(EH)	EH	(PH)	1 II Ivanic	Road	Name
1101	T CI IIII _ ID	(10)	10	(LII)		(111)	Coal	Roud	1 (tille
							Express		HILLTOP -
20	S003180	10.72	I64	3.09	U19	17.53	Highway	0.56	SANGER
							Coal		
							Express		
21	S026675	0.84	I64	0.84	I64	24.46	Highway	0.89	I 77
							Coal		
							Express		
22	S022576	4.06	I64	2.87	U19	13.68	Highway	0.45	
							Coal		
	G000404		***		T.C.4	10.16	Express	0.04	
23	S000181	2.31	I64	2.30	I64	12.16	Highway	0.21	Thorn Road
							Coal		
24	0205000	17.40	164	0.74	1100	22.22	Express	0.70	LIC (O
24	S305889	17.48	I64	0.74	U60	33.22	Highway	0.79	US 60
							Coal		COLEMANS
25	S002183	5.45	I64	1.86	C15	18.56	Express Highway	0.17	BRANCH
23	3002163	3.43	104	1.00	C13	16.30	Coal	0.17	DRANCH
							Express		BISHOPS
26	S001980	0.60	I64	0.60	I64	17.64	Highway	0.17	BRANCH
20	5001700	0.00	101	0.00	101	17.01	Coal	0.17	Brancerr
							Express		SMITHERS
27	S001181	13.95	I64	3.77	U60	40.20	Highway	0.80	BELL CREEK
							Coal		
							Express		
28	S308686	13.06	I64	0.67	S41	15.95	Highway	0.77	WV 41
							Coal		
							Express		
29	S004182	3.84	I64	1.96	C15	19.14	Highway	0.58	LICK FORK
							Coal		
20	0000001	4.22	164	2.45	015	10.63	Express	0.55	LIGHT BODY
30	S003981	4.33	I64	2.45	C15	19.63	Highway	0.57	LICK FORK
							Coal		
21	5010276	10.15	164	7.02	1160	27.20	Express	0.20	WW 61
31	S019276	10.15	I64	7.83	U60	27.39	Highway	0.38	WV 61
							Coal Express		
32	S004081	11.77	I64	0.36	S41	25.26	Express Highway	0.43	WV 41
32	3004001	11.//	104	0.30	341	23.20	Coal	0.43	VV V +1
							Express		
33	S301011	0.73	I64	0.73	I64	21.72	Highway	0.84	I 77
22	0201011	0.73	10-7	0.73	10-7	41./4	111511Way	0.04	111

				Existing		Proposed			
Site		Interstate	Sign -	Highway	Sign -	Highway	PH Name	Paved	Paved Road
No.	Permit ID	(IS)	IS	(EH)	EH	(PH)	1 II Ivanic	Road	Name
110.	T CT IIII _ ID	(10)	10	(LII)	LII	(1 11)	Coal	Roug	1 (tille
							Express		MOSSY -
34	S019978	0.99	I64	0.99	I64	18.95	Highway	0.90	MILBURN
34	5017770	0.77	104	0.77	104	10.75	Coal	0.70	WILDORIV
							Express		BACKUS TO
35	S002882	9.52	I64	4.56	S20	25.34	Highway	0.60	RED SPRINGS
33	5002002	7.52	104	7.50	520	23.34	Coal	0.00	KLD SI KINGS
							Express		COLEMANS
36	S000482	5.51	I64	1.91	C15	18.61	Highway	0.43	BRANCH
30	3000462	3.31	104	1.91	C13	10.01	Coal	0.43	DICANCII
							Express		WHITE OAK
37	S000484	15.12	I64	2.14	S41	28.60	Highway	0.51	ROAD
37	3000464	13.12	104	2.14	341	28.00	Coal	0.31	KOAD
20	S020175	10.75	164	2 22	1110	10.70	Express	0.01	
38	5020175	10.75	I64	2.33	U19	18.78	Highway	0.01	
							Coal		DADCOCK
20	0002570	10.01	164	5.06	0.41	22.57	Express	0.06	BABCOCK
39	S002579	19.91	I64	5.06	S41	32.57	Highway	0.86	CABINS 7-13
							Coal		EL ANDHO AN
40	0010670	10.04	164	2.01	1160	20.72	Express	0.01	FLANNIGAN
40	S012679	19.94	I64	2.01	U60	29.73	Highway	0.01	SCHOOL
							Coal		
	g.,,,,,,,	2.04	***	4.06	~4.5	10.11	Express	0.70	
41	S009083	3.84	I64	1.96	C15	19.14	Highway	0.58	LICK FORK
							Coal		
4.0	0011000	40.50	***	4.00	****	24.04	Express	0.04	OLD CLIFF TOP
42	S011980	18.70	I64	1.09	U60	31.04	Highway	0.04	ROAD
							Coal		
							Express		ARMSTRONG
43	1070800	12.96	I64	3.69	U60	34.24	Highway	0.04	CREEK
									VEASEY
							Coal		HOLLOW,
							Express		WINGROVE
44	S005485	8.54	I64	1.83	U19	15.47	Highway	0.59	HILL ROAD
							Coal		
							Express		UPPER ROAD
45	S013178	21.59	I64	4.15	U60	31.06	Highway	0.32	LOOP
							Coal		
							Express		
46	S004585	3.99	I64	2.11	C15	19.30	Highway	0.40	LICK FORK
							Coal		
							Express		
47	S004583	11.47	I64	6.55	U60	28.69	Highway	0.39	WV 61

				Existing		Proposed			
Site		Interstate	Sign -	Highway	Sign -	Highway	PH Name	Paved	Paved Road
No.	Permit ID	(IS)	IS	(EH)	EH	(PH)	1 II Name	Road	Name
110.	1 et mit_ID	(18)	15	(EII)	1711	(111)	Coal	Roau	Name
							Express		KINCAID -
48	S014173	2.55	I64	2.55	I64	20.22	Highway	0.61	KINGSTON
40	3014173	2.33	104	2.33	104	20.22	Coal	0.01	KINGSTON
							Express		
49	S027568	10.35	I64	7.34	U60	27.58	Highway	0.20	
42	3027308	10.55	104	7.34	000	21.36	Coal	0.20	
							Express		
50	S001382	3.93	I64	1.72	U19	11.38	Highway	0.56	Hess Lively Farm
30	5001362	3.73	104	1./2	017	11.30	Coal	0.50	Tiess Livery Parini
							Express		
51	S025869	10.35	I64	7.34	U60	27.58	Highway	0.20	
31	8028009	10.55	101	7.51	000	27.30	Coal	0.20	
							Express		
52	S306086	24.89	I64	4.68	S39	32.91	Highway	0.57	RICH CREEK
-	220000	2	10.		227	02.91	Coal	0.07	THE THE STANDARD
							Express		
53	1067500	8.72	I64	8.72	I64	25.96	Highway	0.09	WV 61
			_		_		Coal		
							Express		LAUREL
54	S003778	17.15	I64	4.42	U60	35.14	Highway	0.56	CREEK
							Coal		
							Express		
55	S603186	16.69	I64	3.02	S16	41.25	Highway	0.11	BIG CREEK
							Coal		
							Express		
56	S008680	10.30	I64	2.65	C15	18.81	Highway	0.49	WV 61
							Coal		
							Express		FORD KNOB
57	S060170	6.57	I64	1.86	S20	28.33	Highway	0.05	ROAD
							Coal		
							Express		
58	S008378	0.80	I64	0.80	I64	19.85	Highway	0.78	I 77
							Coal		DEDDYY
50	g0000 - 6	15.05	T C 1	4.20	G 4 1	25.01	Express	0.1.1	BERRY MT
59	S008976	17.87	I64	4.29	S41	25.01	Highway	0.14	EPHRIAM
							Coal		LAUDEI
(0	0027600	17.15	TCA	4.40	1160	25.14	Express	0.56	LAUREL
60	S037600	17.15	I64	4.42	U60	35.14	Highway	0.56	CREEK
							Coal		
61	5006360	11 22	164	2 67	C15	10.01	Express	0.71	WW 61
61	S008380	11.32	I64	3.67	C15	19.81	Highway	0.71	WV 61

				Existing		Proposed			
Site		Interstate	Sign -	Highway	Sign -	Highway	PH Name	Paved	Paved Road
No.	Permit ID	(IS)	IS	(EH)	EH	(PH)	1111	Road	Name
	_	,				,	Coal		
							Express		MEADOWBRID
62	S007474	7.19	I64	2.18	S20	25.69	Highway	0.20	GE - DANESE
							Coal		
							Express		
63	S304786	20.36	I64	0.06	S41	32.54	Highway	0.09	WV 41
							Coal		
							Express		
64	S304787	14.53	I64	0.69	S41	28.02	Highway	0.10	HUGART ROAD
							Coal		
6.5	0015076	0.06	164	7.00	1160	27.00	Express	0.20	D. C. I
65	S015076	9.86	I64	7.92	U60	27.09	Highway	0.39	Pine Grove Lane
							Coal		CLENCO
66	S026875	10.89	I64	6.13	C15	22.29	Express	0.21	GLENCO HOLLOW RD.
00	3020873	10.89	104	0.13	C13	22.29	Highway Coal	0.21	HULLUW KD.
							Express		BACKUS TO
67	S010977	14.64	I64	1.26	S41	19.15	Highway	0.01	RED SPRINGS
07	5010777	14.04	104	1.20	571	17.13	Coal	0.01	KED SI KINGS
							Express		
68	S001683	10.63	I64	7.25	U60	27.87	Highway	0.32	WV 61
				, ,			Coal		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
							Express		
69	S002979	20.13	I64	3.74	U60	35.47	Highway	0.13	RADER FORK
							Coal		
							Express		MILL CREEK
70	S004482	8.60	I64	4.37	S41	13.78	Highway	0.16	ROAD
							Coal		
							Express		
71	S011885	6.88	I64	1.15	U19	13.71	Highway	0.16	SUN MINE
							Coal		
	G00400	1441	T.C.4	0.56	G 4.1	15.00	Express	0.46	**** 4.4
72	S004383	14.41	I64	0.56	S41	17.30	Highway	0.46	WV 41
							Coal		
72	5012970	11 21	I64	2 66	C15	10.01	Express	0.71	WW 61
73	S012879	11.31	104	3.66	C15	19.81	Highway Coal	0.71	WV 61
							Express		CRIPPLED FLY
74	S021177	1.67	I64	1.67	I64	12.76	Highway	0.24	RANCH ROAD
/-	50211//	1.07	104	1.07	104	14.70	Coal	0.24	SIMS
							Express		MOUNTAIN
75	S016577	5.00	I64	3.48	S20	28.70	Highway	0.07	ROAD
13	5010577	2.00	10-7	2.70	520	20.70	111511 w a y	0.07	I C I I C

				Existing		Proposed			
Site		Interstate	Sign -	Highway	Sign -	Highway	PH Name	Paved	Paved Road
No.	Permit ID	(IS)	IS IS	(EH)	EH	(PH)	1 11 Ivanic	Road	Name
1101		(18)	10	(LII)		(111)	Coal	11044	Titulic
							Express		
76	S007983	14.37	I64	5.51	U60	31.60	Highway	1.45	WV 61
							Coal		
							Express		CARBONDALE
77	S000980	11.16	I64	0.97	U60	37.61	Highway	0.29	ROAD
							Coal		
							Express		
78	S304486	6.81	I64	1.07	U19	13.64	Highway	0.03	SUN MINE
							Coal		
70	S013078	6.12	164	0.71	620	27.90	Express	0.42	
79	5013078	6.13	I64	0.71	S20	27.89	Highway Coal	0.42	
							Express		
80	Z004181	5.74	I64	1.83	U19	12.56	Highway	0.25	WV 16
00	2004101	3.74	104	1.05	017	12.50	Coal	0.23	VV V 10
							Express		WRISTON
81	S300311	14.37	I64	4.82	U19	24.23	Highway	1.06	ROAD
							Coal		
							Express		
82	S301711	24.03	I64	0.31	S41	36.54	Highway	0.38	WV 41
							Coal		
							Express		
83	1068600	10.80	I64	1.52	U60	34.67	Highway	0.01	WV 61
							Coal		CARRONDALE
0.4	5000492	12.76	164	2.50	1160	40.21	Express	0.00	CARBONDALE
84	S000483	13.76	I64	3.58	U60	40.21	Highway	0.98	ROAD
							Coal Express		
85	S001685	1.10	I64	1.11	I64	13.95	Highway	0.12	
0.5	5001005	1.10	101	1,11	101	13.33	Coal	0.12	
							Express		
86	S002683	1.74	I64	1.74	I64	15.60	Highway	0.71	TOWN CREEK
							Coal		
							Express		
87	S003883	5.55	I64	0.20	U19	12.38	Highway	0.22	US 19
							Coal		THURMOND -
	go	6.5.	.			4	Express		MCKENDREE
88	S003979	8.54	I64	2.06	U19	15.36	Highway	0.80	ROAD
							Coal		
90	5006694	5 12	164	0.25	1110	11.07	Express	0.29	US 19
89	S006684	5.13	I64	0.25	U19	11.97	Highway	0.28	03 19

				Existing		Proposed			
Site		Interstate	Sign -	Highway	Sign -	Highway	PH Name	Paved	Paved Road
No.	Permit ID	(IS)	IS	(EH)	EH	(PH)	1 II Ivanic	Road	Name
1101	10111111_112	(10)	10	(LII)	LII	(111)	Coal	Roug	Titulite
							Express		Old Public Road
90	S008379	13.77	I64	6.33	U60	46.06	Highway	1.00	85/3
						1000	Coal		33.0
							Express		
91	S009283	6.93	I64	1.19	U19	13.76	Highway	0.24	SUN MINE
							Coal		
							Express		OLD DELTA 90,
92	S009784	8.18	I64	1.47	U19	15.44	Highway	0.50	JONES ROAD
							Coal		
							Express		
93	S300105	1.79	I64	1.79	I64	14.64	Highway	0.89	
							Coal		
	~				****		Express		
94	S300207	24.67	I64	4.72	U60	32.71	Highway	0.77	RICH CREEK
							Coal		D A CIVII G TO
0.5	G200207	15.00	164	1 21	0.41	10.20	Express	0.25	BACKUS TO
95	S300287	15.02	I64	1.31	S41	19.20	Highway	0.25	RED SPRINGS
							Coal		DIGITODG
96	S300295	1.49	I64	1.49	I64	18.53	Express Highway	0.77	BISHOPS BRANCH
90	3300293	1.49	104	1.49	104	16.55	Coal	0.77	DRANCII
							Express		SMITHERS
97	S300296	14.53	I64	4.35	U60	40.01	Highway	0.98	BELL CREEK
- 7	5500270	11.55	101	1.33	000	10.01	Coal	0.50	BEEE CICELIA
							Express		
98	S300301	24.16	I64	3.72	U60	35.12	Highway	1.29	CANE BRANCH
							Coal		
							Express		BERRY MT
99	S300306	15.75	I64	7.90	S41	22.57	Highway	0.09	EPHRIAM
							Coal		
							Express		
100	S300391	3.61	I64	3.61	I64	16.47	Highway	1.02	Toney Fork
							Coal		
	~~~						Express		
101	S300400	25.58	I64	3.18	S39	35.38	Highway	1.15	RICH CREEK
							Coal		
100	0200505	1400	7.64	1.07	0.41	20.20	Express	0.20	IHICARTROAR
102	S300505	14.90	I64	1.07	S41	28.39	Highway	0.38	HUGART ROAD
							Coal		
102	S300691	21 10	161	2.02	<b>Q1</b> 6	25 14	Express	0.66	
103	3300091	21.10	I64	2.02	S16	35.14	Highway	0.66	

				Existing		Proposed			
Site		Interstate	Sign -	Highway	Sign -	Highway	PH Name	Paved	Paved Road
No.	Permit ID	(IS)	IS	(EH)	EH	(PH)	1 II Name	Road	Name
110.	T CI IIII _ ID	(15)	10	(LII)		(111)	Coal	Road	1 valle
							Express		
104	S300697	0.97	I64	0.97	I64	20.53	Highway	1.07	I 77
10.	220007	0.57	10.	0.57	10.	20.00	Coal	1.07	
							Express		
105	S300795	18.19	I64	8.92	U60	39.48	Highway	0.81	ELK RIDGE
							Coal		
							Express		
106	S300888	19.18	I64	0.44	S16	35.80	Highway	0.54	WV 16
							Coal		
							Express		
107	S301003	2.96	I64	2.96	I64	15.81	Highway	0.48	Toney Fork
							Coal		
							Express		
108	S301006	1.69	I64	1.68	I64	12.34	Highway	0.70	Vass Branch
							Coal		
							Express		
109	S301089	1.61	I64	1.61	I64	15.47	Highway	0.55	TOWN CREEK
							Coal		
	~~~					4.5.0.	Express		
110	S301589	3.19	I64	3.19	I64	16.05	Highway	0.57	Toney Fork
							Coal		CI ENICO
111	G201.601	10.00	164	C 12	015	22.20	Express	0.20	GLENCO
111	S301601	10.89	I64	6.13	C15	22.29	Highway	0.29	HOLLOW RD.
							Coal		
112	S301608	23.97	I64	0.26	S41	36.48	Express Highway	0.31	WV 41
112	3301008	23.91	104	0.20	341	30.46	Coal	0.31	W V 41
							Express		GLENCO
113	S301705	10.99	I64	6.22	C15	22.38	Highway	0.31	HOLLOW RD.
113	5501705	10.77	104	0.22	C13	22.36	Coal	0.51	HOLLOW KD.
							Express		BACKUS
114	S301888	15.27	I64	1.73	S41	19.63	Highway	0.01	SCHOOL
111	2201000	10.21	101	1.75	211	17.05	Coal	0.01	ZZIIOOL
							Express		BERRY MT
115	S301893	17.63	I64	6.45	S41	24.44	Highway	0.32	EPHRIAM
							Coal		
							Express		
116	S301986	18.27	I64	9.00	U60	39.57	Highway	0.22	ELK RIDGE
							Coal		
							Express		
117	S302186	1.24	I64	1.25	I64	14.10	Highway	0.34	

				Existing		Proposed			
Site		Interstate	Sign -	Highway	Sign -	Highway	PH Name	Paved	Paved Road
No.	Permit ID	(IS)	İS	(EH)	EH	(PH)		Road	Name
	_			,			Coal		
							Express		
118	S302389	1.30	I64	1.30	I64	15.16	Highway	0.23	TOWN CREEK
							Coal		
							Express		
119	S302391	2.70	I64	2.70	I64	15.55	Highway	0.20	Toney Fork
							Coal		
							Express		
120	S302605	15.05	I64	3.72	S16	38.39	Highway	0.41	BIG CREEK
							Coal		DED DAY A
101	G20 27 05	10.77	TCA	5.00	0.41	25.40	Express	0.22	BERRY MT
121	S302705	18.67	I64	5.22	S41	25.49	Highway	0.22	EPHRIAM
							Coal		
122	5202704	10.62	164	10.62	164	22.94	Express	0.01	Eviltan Charle
122	S302794	10.62	I64	10.62	I64	22.84	Highway Coal	0.81	Fulton Creek
							Express		
123	S303188	19.87	I64	10.60	U60	41.15	Highway	1.40	ELK RIDGE
123	3303188	19.67	104	10.00	000	41.13	Coal	1.40	ELK KIDGE
							Express		
124	S303390	21.45	I64	2.37	S16	35.49	Highway	1.10	
121	5505570	21.10	101	2.37	510	33.13	Coal	1.10	
							Express		
125	S303688	13.44	I64	0.11	S41	26.92	Highway	0.14	WV 41
									OLD DELTA 62,
							Coal		TAYLOR
							Express		BRANCH
126	S303807	11.44	I64	5.22	C15	21.38	Highway	0.68	(WRISTON)
									VEASEY
							Coal		HOLLOW,
							Express		WINGROVE
127	S303887	8.40	I64	1.70	U19	15.34	Highway	0.42	HILL ROAD
							Coal		
120	G202001	1 22	164	1.22	164	15.20	Express	0.67	TOWN CREEK
128	S303991	1.33	I64	1.33	I64	15.20	Highway	0.67	TOWN CREEK
							Coal		ADMCTDONG
129	S304189	18.15	I64	8.88	U60	39.44	Express Highway	0.17	ARMSTRONG CREEK
129	3304189	10.13	104	0.00	000	37.44	Coal	0.17	CREEK
							Express		
130	S304191	0.88	I64	0.88	I64	23.33	Highway	0.99	ELK RIDGE
130	3304191	0.88	104	0.88	104	25.55	підпуау	0.99	ELK KIDGE

Site No.	Permit_ID	Interstate (IS)	Sign - IS	Existing Highway (EH)	Sign - EH	Proposed Highway (PH)	PH Name	Paved Road	Paved Road Name
							Coal		
							Express		
131	S304387	18.08	I64	8.80	U60	39.37	Highway	0.40	ELK RIDGE
							Coal		
							Express		
132	S304589	15.60	I64	2.65	S16	37.32	Highway	0.11	BIG CREEK
							Coal		
							Express		
133	S306487	16.95	I64	7.68	U60	38.24	Highway	1.28	ELK RIDGE
							Coal		SCHOOL
							Express		HOUSE
134	S306587	9.01	I64	9.01	I64	26.24	Highway	0.87	HOLLOW
							Coal		
							Express		
135	S306788	16.68	I64	7.41	U60	37.95	Highway	0.84	
							Coal		
							Express		SATURDAY
136	S307986	21.62	I64	2.05	U60	29.65	Highway	0.44	ROAD
							Coal		
							Express		BOOMER
137	S600988	14.08	I64	1.80	U60	38.52	Highway	1.30	BRANCH
							Coal		
							Express		
138	S602089	0.70	I64	0.70	I64	24.32	Highway	0.74	I 77
							Coal		
							Express		BOOMER
139	S602389	14.08	I64	1.80	U60	38.53	Highway	1.39	BRANCH

Table 5 Distances from Sites to Major Airports

Site No.	Permit_ID	Yeager		
1	S300411	36.52		
2	S301309	36.70		
3	S010385	52.52		
4	S003782	46.93		
5	S007782	67.23		
6	S004882	46.95		
7	S011080	27.74		
8	S000880	63.13		
9	S303689	56.55		
10	S012076	56.61		

Site No.	Permit_ID	Yeager		
11	S017776	32.98		
12	S001082	38.24		
13	S040400	41.22		
14	C001181	46.78		
15	S009078	66.28		
16	S301387	53.99		
17	S005478	61.82		
18	S005477	42.52		
19	S303487	32.95		
20	S003180	47.11		
21	S026675	31.08		
22	S022576	45.15		
23	S000181	46.12		
24	S305889	57.16		
25	S002183	42.29		
26	S001980	37.51		
27	S001181	28.02		
28	S308686	57.99		
29	S004182	40.68		
30	S003981	41.17		
31	S019276	33.06		
32	S004081	58.15		
33	S301011	33.81		
34	S019978	36.97		
35	S002882	65.13		
36	S000482	42.35		
37	S000484	58.34		
38	S020175	46.50		
39	S002579	59.41		
40	S012679	49.25		
41	S009083	40.68		
42	S011980	50.55		
43	I070800	27.31		
44	S005485 45.38			
45	S013178 50.58			
46	S004585 40.83			
47	S004583	31.78		
48	S014173	38.73		
49	S027568	32.58		
50	S001382	47.74		

Site No.	Permit_ID	Yeager	
51	S025869	32.58	
52	S306086	41.14	
53	I067500	33.97	
54	S003778	58.65	
55	S603186	30.74	
56	S008680	41.79	
57	S060170	63.15	
58	S008378	35.50	
59	S008976	58.09	
60	S037600	58.65	
61	S008380	41.25	
62	S007474	62.36	
63	S304786	52.05	
64	S304787	56.04	
65	S015076	33.15	
66	S026875	39.82	
67	S010977	61.19	
68	S001683	32.48	
69	S002979	57.98	
70	S004482	51.44	
71	S011885	47.06	
72	S004383	59.34	
73	S012879	41.25	
74	S021177	44.06	
75	S016577	68.38	
76	S007983	30.74	
77	S000980	25.23	
78	S304486	46.98	
79	S013078	66.31	
80	Z004181	47.33	
81	S300311	42.13	
82	S301711	55.93	
83	1068600	25.15	
84	S000483	27.83	
85	S001685	42.21	
86	S002683	41.87	
87	S003883	46.50	
88	S003979	46.50	
89	S006684	47.17	
07	5000084	47.02	

Site No.	Permit_ID	Yeager		
90	S008379	26.58		
91	S009283	47.11		
92	S009784	45.02		
93	S300105	42.90		
94	S300207	41.62		
95	S300287	61.24		
96	S300295	38.40		
97	S300296	28.60		
98	S300301	38.24		
99	S300306	54.37		
100	S300391	44.73		
101	S300400	39.63		
102	S300505	56.41		
103	S300691	35.17		
104	S300697	35.43		
105	S300795	32.54		
106	S300888	33.26		
107	S301003	44.07		
108	S301006	45.01		
109	S301089	41.74		
110	S301589	44.30		
111	S301601	39.81		
112	S301608	55.87		
113	S301705	39.92		
114	S301888	61.66		
115	S301893	56.24		
116	S301986	32.63		
117	S302186	42.36		
118	S302389	41.45		
119	S302391	43.81		
120	S302605	29.11		
121	S302705	57.29		
122	S302794 51.74			
123	S303188	34.22		
124	S303390	35.51		
125	S303688	55.99		
126	S303807	40.37		
127	S303887	45.24		

Site No.	Permit_ID	Yeager
128	S303991	41.48
129	S304189	32.51
130	S304191	33.85
131	S304387	32.43
132	S304589	29.67
133	S306487	31.30
134	S306587	35.82
135	S306788	31.04
136	S307986	43.80
137	S600988	28.14
138	S602089	30.96
139	S602389	28.15

Table 6: Shortest Distances from Sites to Other Transportation Methods

Site No.	Permit_ID	Railroad	Intermodal Terminal Facility	National Waterway Network (Kanawha and Big Sandy River)	Huntington Port
1	S300411	1.25	11.54	5.72	75.58
2	S301309	0.82	11.72	6.31	75.76
3	S010385	2.01	27.72	17.24	91.59
4	S003782	0.63	23.44	15.12	85.99
5	S007782	1.94	42.42	29.56	106.29
6	S004882	0.86	22.10	13.45	86.01
7	S011080	2.59	5.32	3.20	66.81
8	S000880	4.73	38.33	22.18	102.19
9	S303689	3.54	31.75	20.89	95.62
10	S012076	3.44	31.81	18.43	95.68
11	S017776	4.17	8.01	6.55	72.04
12	S001082	2.60	19.50	11.64	77.31
13	S040400	0.92	22.31	8.78	80.29
14	C001181	0.52	23.04	14.41	85.85
15	S009078	0.79	41.48	28.77	105.35
16	S301387	4.80	29.19	18.30	93.06
17	S005478	3.75	37.02	21.02	100.88
18	S005477	0.81	23.39	9.16	81.59
19	S303487	3.11	7.98	6.05	72.02

Site No.	Permit_ID	Railroad	Intermodal Terminal Facility	National Waterway Network (Kanawha and Big Sandy River)	Huntington Port
20	S003180	0.92	22.13	13.54	86.18
21	S026675	4.62	17.57	6.81	70.14
22	S022576	1.99	26.39	15.55	84.21
23	S000181	1.70	27.35	16.64	85.19
24	S305889	4.06	32.36	21.07	96.22
25	S002183	0.89	23.16	9.36	81.36
26	S001980	2.55	18.77	11.04	76.57
27	S001181	2.19	5.60	2.39	67.08
28	S308686	0.78	34.36	22.45	97.06
29	S004182	1.59	21.77	8.98	79.75
30	S003981	1.38	22.26	8.73	80.24
31	S019276	0.35	8.08	2.68	72.12
32	S004081	4.25	33.35	21.29	97.22
33	S301011	5.45	20.31	10.33	72.88
34	S019978	3.45	18.68	11.29	76.04
35	S002882	1.76	40.33	25.46	104.19
36	S000482	0.26	23.21	9.90	81.41
37	S000484	4.02	33.54	21.45	97.41
38	S020175	1.56	21.53	11.84	85.57
39	S002579	0.79	34.61	13.90	98.47
40	S012679	3.05	24.45	14.87	88.31
41	S009083	1.59	21.77	8.98	79.75
42	S011980	3.86	25.75	15.82	89.62
43	1070800	0.94	2.34	1.09	66.38
44	S005485	1.16	21.87	13.41	84.44
45	S013178	1.51	25.78	14.07	89.64
46	S004585	0.79	21.92	9.82	79.90
47	S004583	0.43	6.81	1.81	70.85
48	S014173	2.02	16.11	8.82	77.80
49	S027568	0.28	7.60	2.72	71.64
50	S001382	1.28	26.80	15.91	86.80
51	S025869	0.28	7.60	2.72	71.64
52	S306086	1.04	18.73	8.55	80.21
53	1067500	0.01	8.99	4.04	73.04
54	S003778	1.91	33.85	21.76	97.72
55	S603186	2.41	8.32	5.64	69.80
56	S008680	0.43	16.82	9.20	80.86
57	S060170	0.83	38.35	26.30	102.22

Site No.	Permit_ID	Railroad	Intermodal Terminal Facility	National Waterway Network (Kanawha and Big Sandy River)	Huntington Port
58	S008378	4.16	19.59	10.71	74.57
59	S008976	1.60	33.47	17.25	97.16
60	S037600	1.91	33.85	21.76	97.72
61	S008380	0.61	16.27	8.69	80.31
62	S007474	1.62	37.56	25.47	101.42
63	S304786	2.62	27.25	17.02	91.12
64	S304787	5.03	31.24	18.77	95.10
65	S015076	0.32	8.17	3.05	72.21
66	S026875	1.17	14.84	5.96	78.88
67	S010977	0.97	37.56	23.30	100.26
68	S001683	0.27	7.50	2.40	71.54
69	S002979	0.60	33.17	21.65	97.04
70	S004482	2.28	27.81	17.13	90.51
71	S011885	1.10	23.33	14.64	86.13
72	S004383	1.26	35.71	22.35	98.41
73	S012879	0.61	16.27	8.57	80.31
74	S021177	1.16	25.29	16.35	83.13
75	S016577	1.98	43.59	28.74	107.45
76	S007983	1.22	5.76	2.59	69.80
77	S000980	0.94	2.81	1.17	64.29
78	S304486	1.07	23.25	14.42	86.05
79	S013078	0.74	41.51	27.94	105.38
80	Z004181	0.16	23.56	15.76	86.39
81	S300311	3.21	17.33	4.79	81.20
82	S301711	0.38	31.25	18.30	94.99
83	1068600	0.01	0.18	0.04	64.21
84	S000483	2.04	5.41	3.09	66.90
85	S001685	0.83	23.45	13.66	81.28
86	S002683	1.56	23.11	13.38	80.94
87	S003883	0.40	22.76	14.63	85.56
88	S003979	0.82	22.55	14.75	86.23
89	S006684	0.80	23.29	14.98	86.09
90	S008379	4.32	11.23	4.45	65.65
91	S009283	0.78	23.37	14.57	86.17
92	S009784	1.54	21.51	12.90	84.09
93	S300105	1.52	24.13	14.05	81.97
94	S300207	2.05	19.21	7.17	80.69
95	S300287	1.28	37.61	22.91	100.30

Site No.	Permit_ID	Railroad	Intermodal Terminal Facility	National Waterway Network (Kanawha and Big Sandy River)	Huntington Port
96	S300295	1.73	19.66	12.22	77.47
97	S300296	2.76	6.18	3.33	67.67
98	S300301	2.35	13.73	5.90	77.30
99	S300306	1.06	29.76	15.93	93.43
100	S300391	1.90	25.96	14.29	83.79
101	S300400	1.80	17.21	7.24	78.70
102	S300505	5.49	31.61	19.06	95.48
103	S300691	1.32	10.66	3.11	74.24
104	S300697	4.32	20.26	11.11	74.49
105	S300795	4.64	7.57	6.14	71.61
106	S300888	0.56	10.84	5.88	72.33
107	S301003	2.22	25.30	15.94	83.14
108	S301006	1.70	26.24	16.50	84.08
109	S301089	1.58	22.98	13.02	80.81
110	S301589	1.84	25.54	14.74	83.37
111	S301601	0.87	14.83	6.26	78.88
112	S301608	0.32	31.19	18.35	94.94
113	S301705	1.45	14.94	5.66	78.98
114	S301888	0.85	38.03	23.12	100.73
115	S301893	1.08	31.63	17.35	95.31
116	S301986	3.75	7.66	6.35	71.69
117	S302186	0.87	23.59	14.06	81.42
118	S302389	1.23	22.67	12.99	80.51
119	S302391	1.94	25.04	15.64	82.88
120	S302605	2.60	6.70	4.21	68.18
121	S302705	1.09	32.67	16.71	96.36
122	S302794	5.18	32.98	11.97	90.80
123	S303188	2.91	9.25	7.67	73.29
124	S303390	1.15	11.01	2.42	74.58
125	S303688	5.51	31.19	19.78	95.06
126	S303807	1.21	15.39	6.04	79.43
127	S303887	0.90	21.74	13.52	84.30
128	S303991	1.03	22.70	12.25	80.54
129	S304189	2.18	7.54	5.28	71.57
130	S304191	3.72	8.87	7.51	72.91
131	S304387	4.15	7.46	6.21	71.50
132	S304589	2.16	7.25	4.86	68.73
133	S306487	4.93	6.33	5.04	70.37

Site No.	Permit_ID	Railroad	Intermodal Terminal Facility	National Waterway Network (Kanawha and Big Sandy River)	Huntington Port
134	S306587	1.00	10.85	4.75	74.88
135	S306788	2.12	6.06	2.74	70.10
136	S307986	3.40	19.31	9.35	82.87
137	S600988	1.92	5.73	2.03	67.21
138	S602089	4.70	17.44	6.96	70.02
139	S602389	1.66	5.73	1.74	67.21

Table 7: Shortest Distances from Sites to Sewer Lines (SL) and Water Lines (WL)

Site						
No.	Permit_ID	SL	Public Utility - SL	WL	Public Utility - WL	
			Page-Kincaid Public Service		Page-Kincaid Public Service	
1	S300411	1.02	District	0.99	District	
			Page-Kincaid Public Service		Page-Kincaid Public Service	
2	S301309	0.80	District	0.75	District	
			Greenbrier County Public Service		West Virginia-American Water	
3	S010385	9.47	District No. 2	1.71	Company	
4	S003782	0.46	City of Mount Hope	0.66	City of Mount Hope	
5	S007782	3.82	Town of Meadow Bridge	4.28	Town of Meadow Bridge	
					West Virginia-American Water	
6	S004882	0.67	White Oak Public Service District	0.71	Company	
			Kanawha Falls Public Service		Kanawha Falls Public Service	
7	S011080	1.25	District	1.78	District	
8	5000000	2.90	Town of Monday, Daidon	1 27	Danasa Puklia Campiaa Diatmiat	
8	S000880	3.89	Town of Meadow Bridge Greenbrier County Public Service	1.27	Danese Public Service District	
9	S303689	5.13	District No. 2	2.60	Danese Public Service District	
,	3303007	3.13	District No. 2	2.00	Danese I done Service District	
10	S012076	7.44	Town of Meadow Bridge	1.50	Danese Public Service District	
			Armstrong Public Service District		Armstrong Public Service District	
11	S017776	1.54	(Sewer)	0.65	(Water)	
					West Virginia-American Water	
12	S001082	3.07	Town of Pax	0.47	Company	
1.0	0040400	1.02	Page-Kincaid Public Service	0.00	West Virginia-American Water	
13	S040400	1.03	District	0.99	Company	
1.4	C001101	0.10	City of Mount Hono	0.96	West Virginia-American Water	
14	C001181	0.18	City of Mount Hope	0.86	Company	
15	S009078	1.89	Town of Meadow Bridge	2.22	Town of Meadow Bridge	
13	5007070	1.07	Greenbrier County Public Service	2.22	10 Wil of Meddow Bridge	
16	S301387	7.75	District No. 2	1.90	Danese Public Service District	
17	S005478	5.12	Town of Meadow Bridge	0.27	Danese Public Service District	
			Page-Kincaid Public Service		West Virginia-American Water	
18	S005477	0.92	District	0.43	1 2	
			Armstrong Public Service District		Armstrong Public Service District	
19	S303487	1.55	(Sewer)	0.72	(Water)	
20	0002100	1.02	With O I D III G . Division	0.56	West Virginia-American Water	
20	S003180	1.02	White Oak Public Service District	0.56	Company	

Site					
No.	Permit ID	SL	Public Utility - SL	WL	Public Utility - WL
1100		~2	Armstrong Public Service District	,,_	Armstrong Public Service District
21	S026675	1.76	(Sewer)	1.03	(Water)
22	S022576	1.09	Bradley Public Service District	0.45	Town of Pax Water Department
					•
23	S000181	0.18	Bradley Public Service District	0.12	Beckley Water Company
			Greenbrier County Public Service		
24	S305889	5.02	District No. 2	1.96	Danese Public Service District
			Page-Kincaid Public Service		West Virginia-American Water
25	S002183	0.98	District	0.17	Company
					West Virginia-American Water
26	S001980	3.26	Town of Pax	0.17	Company
			Kanawha Falls Public Service		West Virginia-American Water
27	S001181	0.77	District	1.40	Company
			Shady Spring Public Service		Raleigh County Public Service
28	S308686	5.69	District	2.95	District
			Page-Kincaid Public Service		West Virginia-American Water
29	S004182	1.34	District	1.28	Company
			Page-Kincaid Public Service		West Virginia-American Water
30	S003981	1.38	District	1.49	Company
			Page-Kincaid Public Service		Page-Kincaid Public Service
31	S019276	1.77	District	0.38	District
	G004004			0.0=	5.11 . 6 . 5
32	S004081	5.22	Town of Meadow Bridge	0.07	Danese Public Service District
22	0201011	5.40	Armstrong Public Service District	2.22	West Virginia-American Water
33	S301011	5.43	(Sewer)	2.22	Company
2.4	0010070	2.01	T. CD	1 1 4	West Virginia-American Water
34	S019978	3.91	Town of Pax	1.14	Company
25	5002002	0.00	Town of Monday, Bridge	1 00	Town of Manday, Dridge
35	S002882	0.99	Town of Meadow Bridge	1.00	Town of Meadow Bridge West Virginia-American Water
36	S000482	1.18	City of Oak Hill	0.28	Company
30	3000462	1.10	Greenbrier County Public Service	0.20	Company
37	S000484	5.20	District No. 2	0.39	Danese Public Service District
31	5000707	3.20	Arbuckle Public Service District	0.57	West Virginia-American Water
38	S020175	0.01	(Sewer)	0.00	Company
30	5020175	0.01	Arbuckle Public Service District	0.00	West Virginia-American Water
39	S002579	4.87	(Sewer)	1.79	Company
- /	2302017	,	Arbuckle Public Service District	/	West Virginia-American Water
40	S012679	7.44	(Sewer)	0.61	Company
			Page-Kincaid Public Service		West Virginia-American Water
41	S009083	1.34	District	1.28	Company
·				-	1 1

Site No.	Permit ID	SL	Dublic Heilitz CI	WL	Dublia Htility WI
110.	Permit_ID	SL	Public Utility - SL	WL	Public Utility - WL
			Arbuckle Public Service District		West Virginia-American Water
42	S011980	8.12	(Sewer)	0.93	Company
			Armstrong Public Service District		Armstrong Public Service District
43	1070800	0.03	(Sewer)	0.04	(Water)
					West Virginia-American Water
44	S005485	0.65	City of Mount Hope	0.80	Company
			Arbuckle Public Service District		West Virginia-American Water
45	S013178	5.80	(Sewer)	1.04	Company
			Page-Kincaid Public Service		West Virginia-American Water
46	S004585	2.10	District	0.62	Company
			Armstrong Public Service District		Page-Kincaid Public Service
47	S004583	1.75	(Sewer)	0.38	District
4.0	G04.44. -0		Page-Kincaid Public Service		West Virginia-American Water
48	S014173	2.26	District	1.22	Company
40	0027560	1.07	Page-Kincaid Public Service	0.21	Page-Kincaid Public Service
49	S027568	1.07	District	0.21	District
50	0001202	0.40	Donallon Dodalin Compine District	0.45	T
50	S001382	0.49	Bradley Public Service District	0.45	Town of Pax Water Department
51	S025869	1.07	Page-Kincaid Public Service District	0.21	Page-Kincaid Public Service District
31	3023809	1.07	District	0.21	West Virginia-American Water
52	S306086	2.40	Town of Ansted	2.18	Company
32	3300080	2.40	Page-Kincaid Public Service	2.10	Page-Kincaid Public Service
53	1067500	0.45	District	0.04	District
	1007200	0.10	Greenbrier County Public Service	0.01	B issued
54	S003778	4.49	District No. 2	4.10	Danese Public Service District
			Kanawha Falls Public Service		Gauley River Public Service
55	S603186	0.20	District	0.11	District
			Page-Kincaid Public Service		Page-Kincaid Public Service
56	S008680	0.56	District	0.55	District
57	S060170	1.89	Town of Meadow Bridge	2.05	Danese Public Service District
			Page-Kincaid Public Service		West Virginia-American Water
58	S008378	4.35	District	1.34	Company
			Arbuckle Public Service District		
59	S008976	5.74	(Sewer)	2.04	Danese Public Service District
			Greenbrier County Public Service		
60	S037600	4.49	District No. 2	4.10	Danese Public Service District
<i>c</i> •	0000000	o ==	Page-Kincaid Public Service	. . .	Page-Kincaid Public Service
61	S008380	0.72	District	0.71	District
(2)	0007474	0.02	T. CM 1 D:1	0.01	D DILL G . Divis
62	S007474	0.82	Town of Meadow Bridge	0.81	Danese Public Service District

Site					
No.	Permit ID	SL	Public Utility - SL	WL	Public Utility - WL
			Greenbrier County Public Service		West Virginia-American Water
63	S304786	9.43	District No. 2	1.26	Company
			Greenbrier County Public Service		
64	S304787	7.46	District No. 2	0.38	Danese Public Service District
04	5504707	7.40	Page-Kincaid Public Service	0.50	Page-Kincaid Public Service
65	S015076	1.51	District	0.39	District
- 00	20120,0	1.01	Page-Kincaid Public Service	0.23	Page-Kincaid Public Service
66	S026875	1.08	District	0.88	District
67	S010977	6.12	Town of Meadow Bridge	4.08	Danese Public Service District
			Page-Kincaid Public Service		Page-Kincaid Public Service
68	S001683	1.66	District	0.32	District
			Greenbrier County Public Service		Wilderness Public Service
69	S002979	5.52	District No. 2	4.89	District
70	S004482	2.03	City of Mount Hope	2.24	City of Mount Hope
71	S011885	0.24	City of Mount Hope	1.10	City of Mount Hope
			Shady Spring Public Service		Raleigh County Public Service
72	S004383	6.61	District	3.88	District
5 2	G012050	0.71	Page-Kincaid Public Service	0.71	Page-Kincaid Public Service
73	S012879	0.71	District	0.71	District
7.4	0021177	0.27	Donathan Politic Compiler District	0.26	Darleton Water Communication
74	S021177	0.37	Bradley Public Service District	0.36	Beckley Water Company
75	S016577	3.00	Greenbrier County Public Service District No. 2	3.12	Rainelle Municipal Water Department
73	3010377	3.00	Armstrong Public Service District	3.12	Page-Kincaid Public Service
76	S007983	1.78	(Sewer)	1.55	District
70	5007703	1.70	Kanawha Falls Public Service	1.33	West Virginia-American Water
77	S000980	0.34	District	0.28	Company
78	S304486	0.08	City of Mount Hope	1.31	City of Mount Hope
					Rainelle Municipal Water
79	S013078	2.81	Town of Meadow Bridge	3.21	Department
					•
80	Z004181	0.16	City of Mount Hope	0.31	City of Mount Hope
			Page-Kincaid Public Service		West Virginia-American Water
81	S300311	1.94	District	0.87	Company
			Greenbrier County Public Service		Wilderness Public Service
82	S301711	9.87	District No. 2	0.65	District
					West Virginia-American Water
83	1068600	0.39	City of Smithers	0.52	Company

Site					
No.	Permit_ID	SL	Public Utility - SL	WL	Public Utility - WL
0.4	0000403	1 40	Kanawha Falls Public Service	1 21	Kanawha Falls Public Service
84	S000483	1.49	District	1.31	District
85	S001685	0.85	Town of Pax	0.17	Town of Pax Water Department
86	S002683	1.58	Town of Pax	0.88	Town of Pax Water Department
87	S003883	0.26	City of Mount Hono	0.01	West Virginia-American Water
0/	3003883	0.26	City of Mount Hope	0.81	Company West Virginia-American Water
88	S003979	0.82	White Oak Public Service District	0.79	Company
		*****		37.7	
89	S006684	0.46	City of Mount Hope	0.85	City of Mount Hope
			Kanawha Falls Public Service		West Virginia-American Water
90	S008379	2.02	District	2.12	Company
0.1	5000202	0.27	C' CM H	1.16	West Virginia-American Water
91	S009283	0.27	City of Mount Hope	1.16	Company West Virginia-American Water
92	S009784	0.78	White Oak Public Service District	0.74	Company
72	3007764	0.76	Willie Oak I dolle Service District	0.74	Company
93	S300105	1.54	Town of Pax	0.90	Town of Pax Water Department
					Gauley River Public Service
94	S300207	2.26	Town of Ansted	2.16	District
0.5	G200207	<i>(</i> 2 0	T CM 1 D:1	2.02	D D 11: G : D: (:)
95	S300287	6.28	Town of Meadow Bridge	3.83	Danese Public Service District West Virginia-American Water
96	S300295	2.17	Town of Pax	0.78	Company
70	5500275	2.17	Kanawha Falls Public Service	0.70	Kanawha Falls Public Service
97	S300296	0.97	District	1.92	District
			Kanawha Falls Public Service		West Virginia-American Water
98	S300301	2.66	District	2.10	Company
0.0	G200206	4.00	Arbuckle Public Service District	2.10	West Virginia-American Water
99	S300306	4.09	(Sewer)	3.19	Company
100	S300391	1.92	Town of Pax	1.02	Raleigh County Public Service District
100	3300371	1.94	TOWIT OF LAX	1.02	Gauley River Public Service
101	S300400	2.86	Town of Ansted	1.54	District
			Greenbrier County Public Service		
102	S300505	7.10	District No. 2	0.52	Danese Public Service District
102	0200601	0.07	Kanawha Falls Public Service	0.60	Kanawha Falls Public Service
103	S300691	0.87	District	0.68	District West Virginia-American Water
104	S300697	4.74	Town of Pax	1.59	Company
104	5500071	¬./¬	1 O WII OI I an	1.57	Company

Site						
No.	Permit_ID	SL	Public Utility - SL	\mathbf{WL}	Public Utility - WL	
			Armstrong Public Service District		Armstrong Public Service District	
105	S300795	1.14	(Sewer)	0.80	(Water)	
	~~~~~		Kanawha Falls Public Service		Gauley River Public Service	
106	S300888	2.09	District	0.54	District	
107	G201002	2.10	T CD	0.66	Raleigh County Public Service	
107	S301003	2.19	Town of Pax	0.66	District  Polaigh County Public Service	
108	S301006	1.88	Town of Pax	0.62	Raleigh County Public Service District	
100	3301000	1.00	Town of Lax	0.02	District	
109	S301089	1.64	Town of Pax	1.02	Town of Pax Water Department	
10)	2501003	1.0.	101111111111111111111111111111111111111	1.02	Raleigh County Public Service	
110	S301589	1.88	Town of Pax	0.57	District	
			Page-Kincaid Public Service		Page-Kincaid Public Service	
111	S301601	0.78	District	0.60	District	
			Greenbrier County Public Service		Wilderness Public Service	
112	S301608	9.79	District No. 2	0.66	District	
	~~~~		Page-Kincaid Public Service		Page-Kincaid Public Service	
113	S301705	1.40	District	1.10	District	
114	G201000	(70	T 6M 1 D-: 1	4 27	Danier Bellie Gameiae District	
114	S301888	6.70	Town of Meadow Bridge Arbuckle Public Service District	4.37	Danese Public Service District	
115	S301893	5.52	(Sewer)	2.46	Danese Public Service District	
113	5501075	3.32	Armstrong Public Service District	2.40	Armstrong Public Service District	
116	S301986	1.47	(Sewer)	0.45	(Water)	
117	S302186	0.89	Town of Pax	0.34	Town of Pax Water Department	
118	S302389	1.37	Town of Pax	0.85	Town of Pax Water Department	
	~~~~				Raleigh County Public Service	
119	S302391	1.91	Town of Pax	0.54	District	
120	5202605	0.71	Kanawha Falls Public Service	2.12	Gauley River Public Service	
120	S302605	0.71	District Arbuckle Public Service District	2.12	District	
121	S302705	5.06	(Sewer)	2.61	Danese Public Service District	
121	5502705	5.00	(Serrer)	2.01	Raleigh County Public Service	
122	S302794	5.37	Town of Pax	1.52	District	
		•	Page-Kincaid Public Service		Page-Kincaid Public Service	
123	S303188	2.86	District	2.07	District	
			Kanawha Falls Public Service		Kanawha Falls Public Service	
124	S303390	1.16	District	1.11	District	
		_	Greenbrier County Public Service			
125	S303688	6.61	District No. 2	0.15	Danese Public Service District	

Site					
No.	Permit ID	SL	Public Utility - SL	$\mathbf{WL}$	Public Utility - WL
			Page-Kincaid Public Service		Page-Kincaid Public Service
126	S303807	0.98	District	0.55	District
					West Virginia-American Water
127	S303887	0.60	White Oak Public Service District	0.44	Company
128	S303991	1.67	Town of Pax	0.97	Town of Pax Water Department
			Armstrong Public Service District		Armstrong Public Service District
129	S304189	1.51	(Sewer)	1.51	(Water)
			Armstrong Public Service District		Armstrong Public Service District
130	S304191	2.72	(Sewer)	1.70	(Water)
			Armstrong Public Service District		Armstrong Public Service District
131	S304387	1.19	(Sewer)	0.40	(Water)
			Kanawha Falls Public Service		Gauley River Public Service
132	S304589	1.23	District	1.78	District
			Armstrong Public Service District		Armstrong Public Service District
133	S306487	1.29	(Sewer)	1.28	(Water)
			Page-Kincaid Public Service		Page-Kincaid Public Service
134	S306587	0.93	District	1.14	District
			Armstrong Public Service District		Armstrong Public Service District
135	S306788	0.87	(Sewer)	0.78	(Water)
					West Virginia-American Water
136	S307986	1.70	Town of Ansted	0.44	Company
			Kanawha Falls Public Service		Kanawha Falls Public Service
137	S600988	1.75	District	1.32	District
			Armstrong Public Service District		Armstrong Public Service District
138	S602089	1.91	(Sewer)	1.17	(Water)
			Kanawha Falls Public Service		Kanawha Falls Public Service
139	S602389	1.66	District	1.40	District

Table 8: Shortest Distances from Sites to Broadband and Power Lines

Site No.	Permit_ID	Broadband	Provider	Power Lines	Туре	Size_kV
1	S300411	0.865074	Shentel Cable Company	1.086728	Transmission	115-138
2	S301309	0.590251	Frontier West Virginia, Inc.	0.693748	Transmission	115-138
3	S010385	1.591607	Frontier West Virginia, Inc.	0.816882	Sub- Transmission	Unknown
4	S003782	0.524595	Frontier West Virginia, Inc.	0.190721	Sub- Transmission	Unknown
5	S007782	2.645042	Citizens Telecommuni cations Company of	4.274287	Transmission	115-138
6	S004882	0.028378	West Virginia Cebridge Acquisition LLC	1.007478	Sub- Transmission	Unknown
7	S011080	1.147829	Frontier West Virginia, Inc.	1.063508	Transmission	115-138
8	S000880	0.716219	Frontier West Virginia, Inc.	0.035804	Sub- Transmission	Unknown
9	S303689	0.161269	Frontier West Virginia, Inc.	2.833554	Sub- Transmission	Unknown

Site No.	Permit_ID	Broadband	Provider	Power Lines	Туре	Size_kV
10	S012076	1.534495	Frontier West Virginia, Inc.	2.602344	Transmission	115-138
11	S017776	1.524873	Cebridge Acquisition LLC	0.748269	Transmission	765
12	S001082	0.149918	Cebridge Acquisition LLC	0.937844	Transmission	115-138
13	S040400	0.781381	Shentel Cable Company	1.182259	Transmission	115-138
14	C001181	0.636696	Frontier West Virginia, Inc.	0.276277	Transmission	115-138
15	S009078	1.235952	Frontier West Virginia, Inc.	3.361118	Sub- Transmission	Unknown
16	S301387	1.074558	Frontier West Virginia, Inc.	0.319402	Sub- Transmission	
17	S005478	1.055087	Frontier West Virginia, Inc.	0.207565	Sub- Transmission	Unknown
18	S005477	0.423777	Shentel Cable Company	1.071074	Transmission	115-138
19	S303487	0.567751	Cebridge Acquisition LLC	0.174667	Transmission	765

Site No.	Permit_ID	Broadband	Provider	Power Lines	Туре	Size_kV
20	S003180	0.319355	Cebridge Acquisition LLC	0.669026	Sub- Transmission	Unknown
21	S026675	1.174436	Cebridge Acquisition LLC	0.74211	Transmission	115-138
22	S022576	0.429185	Cebridge Acquisition LLC	0.536763	Transmission	765
23	S000181	0.023553	Cebridge Acquisition LLC	1.110821	Transmission	765
24	S305889	0.743856	Frontier West Virginia, Inc.	3.019481	Sub- Transmission	Unknown
25	S002183	0.166589	Shentel Cable Company	1.036206	Transmission	115-138
26	S001980	0.553236	Shentel Cable Company	0.66317	Transmission	115-138
27	S001181	1.07323	Frontier West Virginia, Inc.	0.618246	Transmission	115-138
28	S308686	0.894809	Cebridge Acquisition LLC	1.764484	Transmission	115-138
29	S004182	0.919663	Frontier West Virginia, Inc.	1.344106	Transmission	115-138

Site No.	Permit_ID	Broadband	Provider	Power Lines	Туре	Size_kV
30	S003981	0.968791	Frontier West Virginia, Inc.	1.571481	Transmission	115-138
			Cebridge Acquisition			
31	S019276	0.454088	LLC	2.05011	Transmission	115-138
32	S004081	0.088645	Frontier West Virginia, Inc.	3.732577	Sub- Transmission	Unknown
		00000000	,			
			Cebridge Acquisition			
33	S301011	0.758331	LLĊ	0.971689	Transmission	115-138
			Cebridge			
34	S019978	0.79214	Acquisition LLC	0.412586	Transmission	115-138
		***************************************				
			Frontier West			
35	S002882	0.346649	Virginia, Inc.	1.373289	Transmission	115-138
36	S000482	0.424133	Shentel Cable Company	1.02875	Transmission	115-138
			Frontier West			
37	S000484	0.403525	Virginia, Inc.	3.817065	Transmission	115-138
			Cebridge			
38	S020175	0.440272	Acquisition LLC	0.437593	Transmission	115-138
	2020110	0.1102/2		3.137073	2.20.0111501011	110 100
			Frontier West			
39	S002579	2.07466	Virginia, Inc.	1.660258	Transmission	115-138

Site No.	Permit_ID	Broadband	Provider	<b>Power Lines</b>	Туре	Size_kV
			Frontier West			
40	S012679	1.085799	Virginia, Inc.	0.421016	Transmission	115-138
			Frontier West			
41	S009083	0.919663	Virginia, Inc.	1.344106	Transmission	115-138
42	S011980	1.10123	Frontier West Virginia, Inc.	0.157096	Transmission	115-138
			Cebridge			
43	1070800	0.038474	Acquisition LLC	0.058846	Transmission	115-138
			Cebridge			
	0005405	0.000050	Acquisition	0.056144		115 120
44	S005485	0.968659	LLC	0.056144	Transmission	115-138
			Frontier West			
45	S013178	1.515039	Virginia, Inc.	1.404646	Transmission	115-138
46	S004585	0.609948	Shentel Cable Company	1.47228	Transmission	115-138
			Cebridge			
47	S004583	0.513408	Acquisition LLC	2.298773	Transmission	115-138
7/	5004303	0.313400	LLC	2.270113	1141151111581011	113-130
			Frontier West			
48	S014173	1.414047	Virginia, Inc.	0.031402	Transmission	765
			Cebridge			
49	S027568	0.163825	Acquisition LLC	1.709151	Transmission	115-138

Site No.	Permit_ID	Broadband	Provider	Power Lines	Туре	Size_kV
50	S001382	0.058702	Cebridge Acquisition LLC	0.242862	Transmission	765
30	5001362	0.038702	LEC	0.242002	1141151111551011	703
51	S025869	0.163825	Cebridge Acquisition LLC	1.709151	Transmission	115-138
			Frontier West			
52	S306086	1.86987	Virginia, Inc.	2.535118	Transmission	115-138
			Shentel Cable			
53	I067500	0.045229	Company	0.638323	Transmission	115-138
54	S003778	0.705994	Frontier West Virginia, Inc.	2.141456	Transmission	115-138
55	S603186	2.384904	Shentel Cable Company	0.855596	Transmission	115-138
56	S008680	0.535392	Shentel Cable Company	0.324777	Transmission	115-138
57	S060170	0.901276	Frontier West Virginia, Inc.	1.117099	Transmission	115-138
58	S008378	1.07317	Cebridge Acquisition LLC	0.47008	Transmission	115-138
59	S008976	3.310601	Frontier West Virginia, Inc.	0.806885	Transmission	115-138

Site No.	Permit_ID	Broadband	Provider	Power Lines	Туре	Size_kV
60	S037600	0.705994	Frontier West Virginia, Inc.	2.141456	Transmission	115-138
			Shantal Cable			
61	S008380	0.489639	Shentel Cable Company	0.886613	Transmission	115-138
62	S007474	0.061503	Frontier West Virginia, Inc.	0.346631	Sub- Transmission	Unknown
63	S304786	1.138286	Frontier West Virginia, Inc.	0.215431	Sub- Transmission	Unknown
	5504700	1.130200	viiginia, nic.	0.213431	Transmission	CHRHOWH
64	S304787	0.095408	Frontier West Virginia, Inc.	1.976977	Sub- Transmission	Unknown
65	S015076	0.39571	Cebridge Acquisition LLC	1.730697	Transmission	115-138
66	S026875	0.287912	Frontier West Virginia, Inc.	1.217737	Transmission	115-138
67	S010977	1.230351	Cebridge Acquisition LLC	1.763247	Transmission	115-138
68	S001683	0.315852	Cebridge Acquisition LLC	2.219153	Transmission	115-138
00	3001003	0.313632	LLC	2.219133	1141151111551011	113-130
69	S002979	2.634028	Frontier West Virginia, Inc.	0.076252	Transmission	115-138

Site No.	Permit_ID	Broadband	Provider	Power Lines	Туре	Size_kV
			Cebridge			
70	S004482	1.349425	Acquisition LLC	0.780637	Transmission	115-138
71	S011885	0.892976	Frontier West Virginia, Inc.	0.328503	Transmission	115-138
			Cebridge			
72	S004383	1.489743	Acquisition LLC	1.320561	Transmission	115-138
73	S012879	0.445683	Shentel Cable Company	0.84304	Transmission	115-138
			Cebridge			
74	S021177	0.23674	Acquisition LLC	1.511336	Sub- Transmission	Unknown
75	S016577	2.802732	Frontier West Virginia, Inc.	3.399502	Transmission	115-138
			Cebridge			
76	S007983	1.616564	Acquisition LLC	2.410056	Transmission	115-138
70	5007703	1.010301	LLC	2.110030	Transmission	113 130
	gaaaaa	0.05705	Frontier West	0.445.150		11.5.100
77	S000980	0.96796	Virginia, Inc.	0.113468	Transmission	115-138
			Frontier West			
78	S304486	1.105644	Virginia, Inc.	0.280589	Transmission	115-138
79	S013078	1.552322	Frontier West Virginia, Inc.	2.657164	Transmission	115-138

Site No.	Permit ID	Broadband	Provider	Power Lines	Туре	Size_kV
	_				V 1	_
80	Z004181	0.118747	Frontier West Virginia, Inc.	0.020778	Transmission	115-138
			Cebridge			
81	S300311	0.377149	Acquisition LLC	1.967542	Transmission	115-138
			Cebridge			
82	S301711	2.798574	Acquisition LLC	2.267456	Sub- Transmission	Unknown
			Cebridge			
83	1068600	0.001308	Acquisition LLC	0.379356	Transmission	115-138
84	S000483	0.58441	Frontier West Virginia, Inc.	1.607291	Transmission	115-138
			Cebridge			
85	S001685	1.131809	Acquisition LLC	0.928453	Sub- Transmission	Unknown
			Cebridge			
86	S002683	0.486928	Acquisition LLC	1.660965	Sub- Transmission	Unknoven
00	3002063	0.460926	LLC	1.000903	Transmission	Ulikilowii
			Frontier West			
87	S003883	0.505245	Virginia, Inc.	0.377022	Transmission	115-138
			Cebridge			
88	S003979	0.802097	Acquisition LLC	1.268097	Transmission	115-138
90	5006694	0.721215	Frontier West	0.106716	Trongueigaia	115 120
89	S006684	0.721315	Virginia, Inc.	0.106716	Transmission	115-138

Site No.	Permit_ID	Broadband	Provider	Power Lines	Туре	Size_kV
			Cebridge Acquisition			
90	S008379	1.633064	LLC	2.233686	Transmission	115-138
91	S009283	0.894885	Frontier West Virginia, Inc.	0.006342	Transmission	115-138
92	S009784	0.515488	Cebridge Acquisition LLC	0.115941	Transmission	115-138
93	S300105	1.094856	Cebridge Acquisition LLC	1.592586	Sub- Transmission	Unknown
94	S300207	2.884183	Shentel Cable Company	1.523968	Transmission	115-138
95	S300287	1.607499	Cebridge Acquisition LLC	1.416749	Transmission	115-138
96	S300295	0.199522	Cebridge Acquisition LLC	1.688951	Transmission	115-138
97	S300296	1.364229	Frontier West Virginia, Inc.	0.764399	Transmission	115-138
98	S300301	2.62878	Frontier West Virginia, Inc.	0.649378	Transmission	115-138
99	S300306	2.155775	Cebridge Acquisition LLC	0.08739	Sub- Transmission	Unknown

Site No.	Permit_ID	Broadband	Provider	Power Lines	Туре	Size_kV
					JP	
100	S300391	0.943252	Cebridge Acquisition LLC	1.968965	Sub- Transmission	Unknown
101	S300400	2.399331	Cebridge Acquisition LLC	1.840783	Transmission	115-138
102	S300505	0.384925	Frontier West Virginia, Inc.	1.703933	Sub- Transmission	Unknown
103	S300691	0.00635	Frontier West Virginia, Inc.	1.639523	Transmission	115-138
104	S300697	0.708715	Cebridge Acquisition LLC	0.875696	Transmission	115-138
105	S300795	1.192222	Cebridge Acquisition LLC	0.6111	Transmission	765
106	S300888	0.78812	Frontier West Virginia, Inc.	0.431017	Transmission	115-138
107	S301003	0.131556	Cebridge Acquisition LLC	2.487732	Sub- Transmission	Unknown
108	S301006	0.764048	Cebridge Acquisition LLC	2.221942	Sub- Transmission	Unknown
109	S301089	0.29065	Cebridge Acquisition LLC	1.739812	Sub- Transmission	Unknown

Site No.	Permit ID	Broadband	Provider	Power Lines	Туре	Size_kV
	_				V1	_
110	S301589	0.53724	Cebridge Acquisition LLC	1.913658	Sub- Transmission	Unknown
110	3301309	0.33724	LLC	1.913036	Transmission	Ulikilowii
111	S301601	0.293549	Frontier West Virginia, Inc.	0.913551	Transmission	115-138
112	S301608	2.858441	Cebridge Acquisition LLC	2.330688	Sub- Transmission	Unknown
113	S301705	0.415279	Frontier West Virginia, Inc.	1.46795	Transmission	115-138
114	S301888	1.396583	Cebridge Acquisition LLC	1.82533	Transmission	115-138
115	S301893	3.431401	Cebridge Acquisition LLC	0.523526	Transmission	115-138
116	S301986	1.126099	Cebridge Acquisition LLC	0.397399	Transmission	765
117	S302186	1.076145	Cebridge Acquisition LLC	0.940426	Sub- Transmission	Unknown
118	S302389	0.596896	Cebridge Acquisition LLC	1.463401	Sub- Transmission	Unknown
119	S302391	0.018902	Cebridge Acquisition LLC	2.143571	Sub- Transmission	Unknown

Site No.	Permit_ID	Broadband	Provider	Power Lines	Туре	Size_kV
120	S302605	1.620259	Frontier West Virginia, Inc.	0.185816	Transmission	115-138
120	3302003	1.020239	virgilia, ilic.	0.103010	Transmission	113-136
			Cebridge			
121	S302705	3.447605	Acquisition LLC	0.452498	Transmission	115-138
			Cebridge			
			Acquisition			
122	S302794	0.615384	LLC	1.837644	Transmission	115-138
			Cebridge			
123	S303188	1.711989	Acquisition LLC	0.5616	Transmission	765
123	5505100	1.711707	LEC	0.5010	Tungmission	700
			Frontier West			
124	S303390	0.732064	Virginia, Inc.	0.942146	Transmission	115-138
	~~~		Frontier West		Sub-	
125	S303688	0.343405	Virginia, Inc.	2.953134	Transmission	Unknown
126	S303807	0.83989	Frontier West Virginia, Inc.	1.240024	Transmission	115-138
			Shentel Cable			
127	S303887	0.866939	Company	0.308032	Transmission	115-138
			Cebridge			
120	G202001	0.270022	Acquisition	0.064005	Trongueigaia	115 120
128	S303991	0.279923	LLC	0.964885	Transmission	115-138
			Cebridge		Cych	
129	S304189	0.172457	Acquisition LLC	0.219558	Sub- Transmission	Unknown

Site No.	Permit_ID	Broadband	Provider	Power Lines	Туре	Size_kV
130	S304191	1.829873	Cebridge Acquisition LLC	0.906801	Transmission	115-138
131	S304387	1.404984	Cebridge Acquisition LLC	0.484991	Transmission	765
132	S304589	1.608304	Frontier West Virginia, Inc.	0.322797	Transmission	115-138
133	S306487	1.280427	Cebridge Acquisition LLC	0.127463	Transmission	765
134	S306587	0.664187	Frontier West Virginia, Inc.	0.458598	Transmission	115-138
135	S306788	0.860305	Cebridge Acquisition LLC	1.785835	Transmission	115-138
136	S307986	0.351092	Shentel Cable Company	2.64096	Transmission	115-138
137	S600988	1.211065	Frontier West Virginia, Inc.	1.078774	Transmission	115-138
138	S602089	1.091848	Cebridge Acquisition LLC	0.602627	Transmission	115-138
139	S602389	1.396465	Frontier West Virginia, Inc.	0.709851	Transmission	115-138

Table 9: Shortest Distances from Sites to Sewer and Solid Waste Treatment Facilities

Site No.	Permit_ID	Sewer Treatment (ST)	Facility Name (ST)	Solid Waste Treament (SD)	Facility Name (SD)
1	S300411	2.42	PAGE-KINCAID 15.13		Montgomery, City of
2	S301309	2.60	PAGE-KINCAID PSD	15.30	Montgomery, City of
3	S010385	6.29	MIDLAND TRAIL HIGH SCHOOL	17.73	Fayette Co. Landfill
4	S003782	2.33	MOUNT HOPE CITY OF	8.39	Raleigh Co. Landfill
5	S007782	5.63	MEADOW BRIDGE TOWN OF	6.05	Midwest Disposal
6	S004882	2.74	WHITE OAK PSD	11.36	Fayette Co. Landfill
7	S011080	3.70	SMITHERS CITY OF	6.64	Montgomery, City of
8	S000880	4.33	Danese Public Service District	10.36	Midwest Disposal
9	S303689	7.09	Rainelle Water Department	17.68	Midwest Disposal
10	S012076	4.10	Danese Public Service District	16.11	Midwest Disposal
11	S017776	7.66	KANAWHA FALLS PSD	11.59	Montgomery, City of
12	S001082	1.55	Midway T & C Inc.	16.44	Raleigh Co. Landfill
13	S040400	4.17	Midway T & C Inc.	16.64	Fayette Co. Landfill
14	C001181	3.18	MOUNT HOPE CITY OF	9.75	Raleigh Co. Landfill
15	S009078	3.82	MEADOW BRIDGE TOWN OF	7.13	Midwest Disposal
16	S301387	6.49	DANESE ELEMENTARY	16.94	Midwest Disposal
17	S005478	1.75	Danese Public Service District	12.94	Midwest Disposal
18	S005477	5.46	Midway T & C Inc.	13.11	Fayette Co. Landfill

Site No.	Permit_ID	Sewer Treatment (ST)	Facility Name (ST)	Solid Waste Treament (SD)	Facility Name (SD)
19	S303487	7.63	KANAWHA FALLS PSD	11.56	Montgomery, City of
20	S003180	4.22	OAK HILL CITY OF	11.36	Fayette Co. Landfill
21	S026675	7.50	Midway T & C Inc.	17.31	Montgomery, City of
22	S022576	4.47	MOUNT HOPE CITY OF	10.51	Raleigh Co. Landfill
23	S000181	3.52	BRADLEY PSD	9.00	Raleigh Co. Landfill
24	S305889	7.70	Rainelle Water Department	18.29	Midwest Disposal
25	S002183	5.24	Midway T & C Inc.	12.88	Fayette Co. Landfill
26	S001980	0.81	Midway T & C Inc.	15.71	Raleigh Co. Landfill
27	S001181	3.97	SMITHERS CITY OF	6.92	Montgomery, City of
28	S308686	7.33	Danese Public Service District	8.94	Raleigh Co. Landfill
29	S004182	3.63	Midway T & C Inc.	16.09	Fayette Co. Landfill
30	S003981	4.12	Midway T & C Inc.	16.58	Fayette Co. Landfill
31	S019276	1.70	PAGE-KINCAID PSD	11.67	Montgomery, City of
32	S004081	1.00	DANESE ELEMENTARY	11.44	Midwest Disposal
33	S301011	4.76	Midway T & C Inc.	19.79	Raleigh Co. Landfill
34	S019978	1.98	Midway T & C Inc.	17.01	Raleigh Co. Landfill
35	S002882	4.08	MEADOW BRIDGE TOWN OF	9.18	Midwest Disposal
36	S000482	5.29	Midway T & C Inc.	12.93	Fayette Co. Landfill
37	S000484	4.35	DANESE ELEMENTARY	14.79	Midwest Disposal
38	S020175	0.48	ARBUCKLE PSD	9.45	Fayette Co. Landfill

Site No.	Permit_ID	Sewer Treatment (ST)	Facility Name (ST)	Solid Waste Treament (SD)	Facility Name (SD)
39	S002579	9.13	DANESE ELEMENTARY	19.58	Midwest Disposal
40	S012679	5.81	MIDLAND TRAIL HIGH SCHOOL	14.46	Fayette Co. Landfill
41	S009083	3.63	Midway T & C Inc.	16.09	Fayette Co. Landfill
42	S011980	5.42	MIDLAND TRAIL HIGH SCHOOL	15.76	Fayette Co.
43	1070800	2.00	KANAWHA FALLS PSD	5.93	Montgomery, City of
44	S005485	4.29	WHITE OAK PSD	10.92	Raleigh Co. Landfill
45	S013178	7.13	MIDLAND TRAIL HIGH SCHOOL	15.78	Fayette Co.
46	S004585	3.78	Midway T & C Inc.	16.24	Fayette Co. Landfill
47	S004583	3.02	PAGE-KINCAID PSD	10.39	Montgomery, City of
48	S014173	3.11	Midway T & C Inc.	18.29	Raleigh Co. Landfill
49	S027568	1.90	PAGE-KINCAID PSD	11.18	Montgomery, City of
50	S001382	2.88	City of Mount Hope Municipal Water Works	8.22	Raleigh Co. Landfill
51	S025869	1.90	PAGE-KINCAID PSD	11.18	Montgomery, City of
52	S306086	5.37	ANSTED TOWN OF	17.63	Fayette Co. Landfill
53	1067500	0.27	PAGE-KINCAID PSD	12.58	Montgomery, City of
54	S003778	7.37	Rainelle Water Department	18.43	Midwest Disposal
55	S603186	6.70	SMITHERS CITY OF	9.65	Montgomery, City of
56	S008680	3.65	OAK HILL CITY OF	10.79	Fayette Co. Landfill
57	S060170	4.75	DANESE ELEMENTARY	8.11	Midwest Disposal

Site No.	Permit_ID	Sewer Treatment (ST)	Facility Name (ST)	Solid Waste Treament (SD)	Facility Name (SD)
58	S008378	2.90	Midway T & C Inc.	17.93	Raleigh Co. Landfill
59	S008976	3.22	Danese Public Service District	17.54	Midwest Disposal
60	S037600	7.37	Rainelle Water Department	18.43	Midwest Disposal
61	S008380	4.67	OAK HILL CITY OF	11.81	Fayette Co. Landfill
62	S007474	2.41	MEADOW BRIDGE TOWN OF	6.86	Midwest Disposal
63	S304786	5.83	MIDLAND TRAIL HIGH SCHOOL	17.26	Fayette Co. Landfill
64	S304787	3.76	DANESE ELEMENTARY	14.20	Midwest Disposal
65	S015076	1.40	PAGE-KINCAID PSD	11.76	Montgomery, City of
66	S026875	5.73	PAGE-KINCAID PSD	14.27	Fayette Co. Landfill
67	S010977	5.39	Danese Public Service District	12.14	Raleigh Co. Landfill
68	S001683	2.19	PAGE-KINCAID PSD	11.09	Montgomery, City of
69	S002979	10.36	Rainelle Water Department	21.41	Midwest Disposal
70	S004482	4.39	MOUNT HOPE CITY OF	6.76	Raleigh Co. Landfill
71	S011885	3.46	MOUNT HOPE CITY OF	10.04	Raleigh Co. Landfill
72	S004383	5.50	Danese Public Service District	10.29	Raleigh Co. Landfill
73	S012879	4.66	OAK HILL CITY OF	11.80	Fayette Co. Landfill
74	S021177	3.47	PAX TOWN OF	10.84	Raleigh Co. Landfill
75	S016577	6.13	Rainelle Water Department	6.55	Midwest Disposal
76	S007983	3.18	KANAWHA FALLS PSD	9.35	Montgomery, City of
77	S000980	1.19	SMITHERS CITY OF	4.13	Montgomery, City of

Site No.	Permit_ID	Sewer Treatment (ST)	Facility Name (ST)	Solid Waste Treament (SD)	Facility Name (SD)
78	S304486	3.38	MOUNT HOPE CITY OF	9.96	Raleigh Co. Landfill
79	S013078	4.81	MEADOW BRIDGE TOWN OF	7.67	Midwest Disposal
80	Z004181	0.48	MOUNT HOPE CITY OF	7.06	Raleigh Co. Landfill
81	S300311	5.82	WESTERN FAMILY RESTAURANT	11.93	Fayette Co. Landfill
82	S301711	8.04	Songer Whitewater Inc.	21.26	Fayette Co. Landfill
83	1068600	2.22	SMITHERS CITY OF	3.77	Montgomery, City of
84	S000483	3.79	SMITHERS CITY OF	6.73	Montgomery, City of
85	S001685	1.68	PAX TOWN OF	12.03	Raleigh Co. Landfill
86	S002683	2.35	PAX TOWN OF	13.68	Raleigh Co. Landfill
87	S003883	2.90	MOUNT HOPE CITY OF	9.00	Raleigh Co. Landfill
88	S003979	1.55	WHITE OAK PSD	10.82	Raleigh Co. Landfill
89	S006684	2.52	MOUNT HOPE CITY OF	8.58	Raleigh Co. Landfill
90	S008379	8.65	MONTGOMERY CITY OF	12.55	Montgomery, City of
91	S009283	3.51	MOUNT HOPE CITY OF	10.08	Raleigh Co. Landfill
92	S009784	3.97	OAK HILL CITY OF	10.90	Raleigh Co. Landfill
93	S300105	2.36	PAX TOWN OF	12.71	Raleigh Co. Landfill
94	S300207	5.16	ANSTED TOWN OF	17.43	Fayette Co. Landfill
95	S300287	5.43	Danese Public Service District	12.18	Raleigh Co. Landfill
96	S300295	1.71	Midway T & C Inc.	16.60	Raleigh Co. Landfill
97	S300296	4.56	SMITHERS CITY OF	7.50	Montgomery, City of

Site No.	Permit_ID	Sewer Treatment (ST)	Facility Name (ST)	Solid Waste Treament (SD)	Facility Name (SD)
98	S300301	10.45	ANSTED TOWN OF	17.13	Montgomery, City of
99	S300306	2.97	THURMOND DEPOT	18.02	Raleigh Co. Landfill
100	S300391	3.25	UNITED METHODIST CENTER	14.54	Raleigh Co. Landfill
101	S300400	7.83	ANSTED TOWN OF	18.53	Montgomery, City of
102	S300505	4.13	DANESE ELEMENTARY	14.58	Midwest Disposal
103	S300691	8.10	KANAWHA FALLS PSD	14.06	Montgomery, City of
104	S300697	3.57	Midway T & C Inc.	18.60	Raleigh Co. Landfill
105	S300795	7.22	KANAWHA FALLS PSD	11.15	Montgomery, City of
106	S300888	8.75	KANAWHA FALLS PSD	12.15	Montgomery, City of
107	S301003	3.04	UNITED METHODIST CENTER	13.89	Raleigh Co. Landfill
108	S301006	3.42	BRADLEY PSD	10.41	Raleigh Co. Landfill
109	S301089	2.22	PAX TOWN OF	13.54	Raleigh Co. Landfill
110	S301589	2.92	UNITED METHODIST CENTER	14.12	Raleigh Co. Landfill
111	S301601	5.73	PAGE-KINCAID PSD	14.27	Fayette Co. Landfill
112	S301608	7.98	Songer Whitewater Inc.	21.20	Fayette Co. Landfill
113	S301705	5.83	PAGE-KINCAID PSD	14.37	Fayette Co. Landfill
114	S301888	5.87	Danese Public Service District	12.61	Raleigh Co. Landfill
115	S301893	4.84	THURMOND DEPOT	19.70	Midwest Disposal
116	S301986	7.31	KANAWHA FALLS PSD	11.24	Montgomery, City of

Site No.	Permit_ID	Sewer Treatment (ST)	Facility Name (ST)	Solid Waste Treament (SD)	Facility Name (SD)
117	S302186	1.82	PAX TOWN OF	12.17	Raleigh Co. Landfill
118	S302389	1.91	PAX TOWN OF	13.24	Raleigh Co. Landfill
119	S302391	2.79	UNITED METHODIST CENTER	13.62	Raleigh Co. Landfill
120	S302605	5.08	SMITHERS CITY OF	8.02	Montgomery, City of
121	S302705	4.15	Danese Public Service District	18.47	Midwest Disposal
122	S302794	3.42	Clear Fork Elementary School	21.55	Raleigh Co. Landfill
123	S303188	8.91	KANAWHA FALLS PSD	12.84	Montgomery, City of
124	S303390	8.44	KANAWHA FALLS PSD	14.41	Montgomery, City of
125	S303688	2.66	DANESE ELEMENTARY	13.11	Midwest Disposal
126	S303807	6.23	OAK HILL CITY OF	13.37	Fayette Co. Landfill
127	S303887	4.16	WHITE OAK PSD	10.79	Raleigh Co. Landfill
128	S303991	1.94	PAX TOWN OF	13.27	Raleigh Co. Landfill
129	S304189	7.18	KANAWHA FALLS PSD	11.12	Montgomery, City of
130	S304191	8.53	KANAWHA FALLS PSD	12.46	Montgomery, City of
131	S304387	7.11	KANAWHA FALLS PSD	11.05	Montgomery, City of
132	S304589	5.63	SMITHERS CITY OF	8.57	Montgomery, City of
133	S306487	5.98	KANAWHA FALLS PSD	9.91	Montgomery, City of
134	S306587	1.73	PAGE-KINCAID PSD	14.43	Montgomery, City of
135	S306788	5.71	KANAWHA FALLS PSD	9.64	Montgomery, City of
136	S307986	2.55	ANSTED TOWN OF	14.38	Fayette Co. Landfill

Site No.	Permit_ID	Sewer Treatment (ST)	Facility Name (ST)	Solid Waste Treament (SD)	Facility Name (SD)
137	S600988	3.96	SMITHERS CITY OF	7.04	Montgomery, City of
138	S602089	7.35	Midway T & C Inc.	17.19	Montgomery, City of
139	S602389	3.96	SMITHERS CITY OF	7.05	Montgomery, City of

Table 10: Shortest Distances from Sites to Gas Pipe and Oil Pipe

Site No	Permit_ID	Gas Pipe	Company Name (GP)	Pipe Lines	Company Name (OP)
1	S300411	3.93	Dominion Transmission Inc.	1.92	С
2	S301309	4.44	Dominion Transmission Inc.	1.22	С
3	S010385	13.90	Dominion Transmission Inc.	10.36	C
4	S003782	2.11	Dominion Transmission Inc.	0.50	С
5	S007782	19.32	Dominion Transmission Inc.	20.03	С
6	S004882	1.53	Dominion Transmission Inc.	2.10	C
7	S011080	2.05	Dominion Transmission Inc.	0.14	Unknown
8	S000880	10.84	Dominion Transmission Inc.	12.30	С
9	S303689	15.32	Dominion Transmission Inc.	12.97	С
10	S012076	10.43	Dominion Transmission Inc.	9.93	С
11	S017776	2.67	Columbia Gas Transmission Corp.	1.59	С
12	S001082	3.35	Columbia Gas Transmission Corp.	3.80	CL
13	S040400	2.86	Dominion Transmission Inc.	0.90	С
14	C001181	1.67	Dominion Transmission Inc.	0.33	C
15	S009078	17.21	Dominion Transmission Inc.	17.75	С
16	S301387	12.94	Dominion Transmission Inc.	10.33	С
17	S005478	9.83	Dominion Transmission Inc.	11.17	C
18	S005477	2.50	Dominion Transmission Inc.	0.83	С
19	S303487	3.35	Columbia Gas Transmission Corp.	0.54	С
20	S003180	1.90	Dominion Transmission Inc.	2.46	С
21	S026675	2.45	Columbia Gas Transmission Corp.	2.04	С
22	S022576	4.72	Dominion Transmission Inc.	2.00	C

Site No	Permit_ID	Gas Pipe	Company Name (GP)	Pipe Lines	Company Name (OP)
23	S000181	5.24	Dominion Transmission Inc.	1.97	С
24	S305889	15.07	Dominion Transmission Inc.	13.03	С
25	S002183	2.34	Dominion Transmission Inc.	0.82	С
26	S001980	3.73	Columbia Gas Transmission Corp.	3.47	С
27	S001181	3.00	Dominion Transmission Inc.	0.99	Unknown
28	S308686	5.76	Dominion Transmission Inc.	8.35	Unknown
29	S004182	4.00	Dominion Transmission Inc.	1.11	С
30	S003981	3.41	Dominion Transmission Inc.	0.96	С
31	S019276	4.05	Dominion Transmission Inc.	3.23	С
32	S004081	13.24	Dominion Transmission Inc.	12.87	С
33	S301011	0.30	Columbia Gas Transmission Corp.	0.60	CL
34	S019978	2.61	Columbia Gas Transmission Corp.	3.05	CL
35	S002882	13.10	Dominion Transmission Inc.	14.47	С
36	S000482	2.04	Dominion Transmission Inc.	0.88	С
37	S000484	13.60	Dominion Transmission Inc.	13.06	С
38	S020175	3.11	Dominion Transmission Inc.	2.76	С
39	S002579	8.39	Dominion Transmission Inc.	5.63	С
40	S012679	10.70	Dominion Transmission Inc.	7.31	С
41	S009083	4.00	Dominion Transmission Inc.	1.11	С
42	S011980	11.54	Dominion Transmission Inc.	8.23	С
43	1070800	4.53	Dominion Transmission Inc.	0.22	С
44	S005485	1.67	Dominion Transmission Inc.	0.48	С
45	S013178	9.19	Dominion Transmission Inc.	6.06	С
46	S004585	3.61	Dominion Transmission Inc.	2.03	С
47	S004583	3.64	Dominion Transmission Inc.	2.36	С
48	S014173	4.14	Columbia Gas Transmission Corp.	1.70	С
49	S027568	3.42	Dominion Transmission Inc.	3.20	С
50	S001382	3.93	Dominion Transmission Inc.	1.06	С
51	S025869	3.42	Dominion Transmission Inc.	3.20	С
52	S306086	6.51	Dominion Transmission Inc.	2.97	CS
53	1067500	4.35	Dominion Transmission Inc.	2.77	С
54	S003778	16.82	Dominion Transmission Inc.	14.11	С
55	S603186	0.76	Dominion Transmission Inc.	0.18	С
56	S008680	1.59	Dominion Transmission Inc.	0.13	С
57	S060170	16.32	Dominion Transmission Inc.	17.84	С

Site No	Permit_ID	Gas Pipe	Company Name (GP)	Pipe Lines	Company Name (OP)
		2.12	Columbia Gas Transmission	2.51	
58	S008378		Corp.		CL
59	S008976	7.95	Dominion Transmission Inc.	8.30	С
60	S037600	16.82	Dominion Transmission Inc.	14.11	С
61	S008380	2.55	Dominion Transmission Inc.	0.61	С
62	S007474	14.55	Dominion Transmission Inc.	16.23	C
63	S304786	13.44	Dominion Transmission Inc.	9.95	C
64	S304787	12.25	Dominion Transmission Inc.	10.50	C
65	S015076	4.29	Dominion Transmission Inc.	3.03	C
66	S026875	2.50	Dominion Transmission Inc.	1.78	C
67	S010977	7.99	Dominion Transmission Inc.	10.10	С
68	S001683	3.77	Dominion Transmission Inc.	2.95	С
69	S002979	17.78	Dominion Transmission Inc.	14.51	С
70	S004482	1.22	Dominion Transmission Inc.	2.77	С
71	S011885	2.26	Dominion Transmission Inc.	0.87	С
72	S004383	6.64	Dominion Transmission Inc.	9.06	Unknown
73	S012879	2.57	Dominion Transmission Inc.	0.56	С
74	S021177	5.66	Columbia Gas Transmission Corp.	2.56	С
75	S016577	19.33	Dominion Transmission Inc.	20.38	С
76	S007983	4.92	Dominion Transmission Inc.	2.36	С
77	S000980	4.25	Dominion Transmission Inc.	0.86	С
78	S304486	2.23	Dominion Transmission Inc.	0.88	С
79	S013078	18.08	Dominion Transmission Inc.	19.31	С
80	Z004181	0.58	Dominion Transmission Inc.	0.62	С
81	S300311	0.44	Dominion Transmission Inc.	3.66	С
82	S301711	15.92	Dominion Transmission Inc.	11.55	Unknown
83	I068600	4.00	Dominion Transmission Inc.	0.64	С
84	S000483	1.84	Dominion Transmission Inc.	0.27	CS
85	S001685	5.08	Columbia Gas Transmission Corp.	4.93	Unknown
86	S002683	4.35	Columbia Gas Transmission Corp.	4.57	Unknown
87	S003883	1.54	Dominion Transmission Inc.	0.16	С
88	S003979	0.42	Dominion Transmission Inc.	1.33	С
89	S006684	1.97	Dominion Transmission Inc.	0.52	С
90	S008379	3.06	Dominion Transmission Inc.	0.59	С
91	S009283	1.94	Dominion Transmission Inc.	0.57	С
92	S009784	1.62	Dominion Transmission Inc.	0.48	С

Site No	Permit_ID	Gas Pipe	Company Name (GP)	Pipe Lines	Company Name (OP)
		4.34	Columbia Gas Transmission	4.09	
93	S300105		Corp.		Unknown
94	S300207	4.99	Dominion Transmission Inc.	2.45	CS
95	S300287	7.81	Dominion Transmission Inc.	10.19	Unknown
96	S300295	4.11	Columbia Gas Transmission Corp.	4.53	С
97	S300296	1.94	Dominion Transmission Inc.	0.08	Unknown
98	S300301	3.53	Dominion Transmission Inc.	2.19	CS
99	S300306	5.83	Dominion Transmission Inc.	6.28	С
100	S300391	3.93	Columbia Gas Transmission Corp.	3.67	Unknown
101	S300400	4.78	Dominion Transmission Inc.	1.83	CS
102	S300505	12.79	Dominion Transmission Inc.	10.86	С
103	S300691	1.37	Dominion Transmission Inc.	0.35	CS
104	S300697	1.87	Columbia Gas Transmission Corp.	2.29	CL
105	S300795	3.22	Columbia Gas Transmission Corp.	1.81	С
106	S300888	1.35	Dominion Transmission Inc.	0.22	С
107	S301003	3.90	Columbia Gas Transmission Corp.	2.81	CS
108	S301006	4.38	Columbia Gas Transmission Corp.	2.95	CS
109	S301089	4.36	Columbia Gas Transmission Corp.	4.80	CL
110	S301589	4.00	Columbia Gas Transmission Corp.	3.56	Unknown
111	S301601	2.59	Dominion Transmission Inc.	1.47	C
112	S301608	15.96	Dominion Transmission Inc.	11.63	Unknown
113	S301705	2.71	Dominion Transmission Inc.	2.08	С
114	S301888	7.41	Dominion Transmission Inc.	9.65	С
115	S301893	6.61	Dominion Transmission Inc.	7.52	С
116	S301986	2.89	Columbia Gas Transmission Corp.	1.18	С
117	S302186	4.97	Columbia Gas Transmission Corp.	4.63	Unknown
118	S302389	4.69	Columbia Gas Transmission Corp.	5.12	CL
119	S302391	4.16	Columbia Gas Transmission Corp.	3.18	CS
120	S302605	1.23	Dominion Transmission Inc.	0.63	C

Site No	Permit_ID	Gas Pipe	Company Name (GP)	Pipe Lines	Company Name (OP)
121	S302705	7.16	Dominion Transmission Inc.	7.52	С
122	S302794	0.65	Columbia Gas Transmission Corp.	1.09	CL
123	S303188	2.60	Columbia Gas Transmission Corp.	1.41	С
124	S303390	1.63	Dominion Transmission Inc.	0.65	CS
125	S303688	12.63	Dominion Transmission Inc.	11.43	С
126	S303807	1.94	Dominion Transmission Inc.	1.75	C
127	S303887	1.32	Dominion Transmission Inc.	0.12	C
128	S303991	4.88	Columbia Gas Transmission Corp.	4.39	С
129	S304189	4.40	Columbia Gas Transmission Corp.	0.52	С
130	S304191	1.99	Columbia Gas Transmission Corp.	1.63	С
131	S304387	3.01	Columbia Gas Transmission Corp.	1.45	С
132	S304589	0.59	Dominion Transmission Inc.	0.11	C
133	S306487	4.64	Dominion Transmission Inc.	1.64	С
134	S306587	5.45	Columbia Gas Transmission Corp.	1.71	С
135	S306788	5.80	Dominion Transmission Inc.	1.19	C
136	S307986	7.78	Dominion Transmission Inc.	5.01	Unknown
137	S600988	2.47	Dominion Transmission Inc.	0.46	CS
138	S602089	2.31	Columbia Gas Transmission Corp.	2.15	С
139	S602389	2.41	Dominion Transmission Inc.	0.83	CS

Suitability Model

The suitability model for Fayette County is created with a weighted scoring method. The method scores options against a prioritized requirements list to determine which option best fits the selection criteria. Using a consistent list of criteria, weighted according to the importance or priority of the criteria to the researcher, a comparison of similar "products" can be completed. If numerical values are assigned to the criteria priorities (weighting) and the ability of the product to meet a specific criterion (scoring), a "score" can be derived. By summing the score (total score), the product most closely meeting the criteria can be determined.

Criteria are chosen and weighted based on published Land Use Master Plans (LUMPs) for several counties in West Virginia, our own research on the existing conditions in Fayette County and expert advice about important factors to site development.¹⁴ Then, scores for each site are given by comparing the closest distance from the site to all factors within given distance thresholds. There are three sets of scores in this suitability model: **absolute scores**, **relative scores** and the **total score**.

Absolute scores are given by comparing certain distance thresholds with the results of GIS Distance Analysis. Thresholds are determined mainly based on the researcher's experience, characteristics of the considered criteria and the priority given to the criteria. For example, if the closest distance from a site to an interstate ranges from 5 to 10 miles, the site will be given 7 points for the Interstate Criteria. Absolute scores will directly affect the site selection. Different score categories may result in significant change in the cost of investment, and will thus impact the county's decisions.

Relative scores, on the other hand, depend solely on the closest distances of sites to relative criteria features. Initially, statistical values will be computed according to distance values from all sites to a certain factor (criteria), including min, quartile 1 - Q1, quartile 2 - Q2, quartile 3 - Q3, and max. Then, distance values will be classified into four groups and given the scores shown in Table 13 (below). This score set is used to sharpen differences between all sites in a certain category and therefore aid the decision maker. For example, two sites may have the same absolute score (in the same range of miles) but may fall in different statistical groups. Then the two sites will have different relative scores.

¹⁴ Joseph, M. A Decision-Support Model of Land Suitability Analysis for the Ohio Lake Erie Balanced Growth Program. EcoCity Cleveland. (2006).

The total score is a combination of weights, absolute scores, and relative scores. The following equation is used to calculate the total score of a certain studied site:

Total score of site $A = \sum$ (absolute score x relative score x weight)_{ci} / 10 (ci. criteria i)

Sites with higher total scores reveal a higher chance of being developed. Total scores will vary according to a combination of three components: weights, absolute scores, and relative scores. In this report, total scores are calculated by the linear equation indicating that all components are treated equally.

1. Weighting

Table 11 prioritizes post-mining land-use criteria for surface coal mining site selection in Fayette County. Criteria weights are assigned on a one-to-ten scale. According to Joseph, utilities (power, water, and sewer) and road networks are considered more important factors to development. Therefore, those factors receive higher weights (7-10) in the suitability model. On the other hand, decision-makers are less affected by factors such as airports, national waterways, and ports. Those factors may be good supplements but do not critically change the investments.

Table 11: Weighting Sites Selection Criteria

No	Criteria	Weight
1	Interstate	8
2	Existing Highway	8
3	Proposed Highway	9
4	Yeager Airport	3
5	National Waterway Network Ports	5
6	Sewer Treatment Facilities	7
7	Solid Waste Treatment Facilities	8
8	National Waterway Network	4
9	Intermodal Terminal Facilities	6
10	Sewer Lines	8
11	Railroads	5
12	Water Lines	10
13	Power Lines	10
14	Gas Pipes	6
15	Pipe Lines	6
16	Broadband	9

2. Scoring

2.1 Absolute Scores:

The shorter the distance to a feature from a site, the higher absolute score the site receives. Table 12 describes the thresholds and score categories for each criterion, ranging from 1 to 10. In order to achieve a better comparison between sites, the score scale is evenly distributed between five distance groups (1-3-5-7-10).

As mentioned above, thresholds are mainly defined based on researcher experience, traveling method from a site to the features (road-path vs. Euclidean), and characteristic of criteria (type of feature, priority, and density). For example, distance thresholds for "Solid Waste Treatment Facilities" are much smaller than ones for "Intermodal Terminal Facilities". This is because treatment facilities are much denser than intermodal terminal facilities. In addition, solid waste facilities are considered more important in site selection (weight: 8 vs. 6).

Table 12: Absolute Scoring System

Abs	olute Score	10	7	5	3	1
	Existing Highway	0 - 5	5 - 10	10 - 15	15 - 20	> 20
	Proposed Highway	0 - 5	5 - 10	10 - 15	15 - 20	> 20
	Intermodal Terminal					
	Facilities	0 - 10	10 - 20	20 - 30	30 - 40	> 40
	Interstate	0 - 5	5 - 14	14 - 22	22 - 30	> 30
(SS	National Waterway					
nile	Network Ports	0 - 30	30 - 50	50 - 70	70 - 90	> 90
(Distances in miles)	Sewer Treatment Facilities	0 - 2.5	2.5 - 5	5 - 7.5	7.5 - 10	> 10
es i	Solid Waste Treatment					
anc	Facilities	0 - 5	5 - 14	14 - 22	22 - 30	> 30
ista	Yeager Airport	0 - 30	30 - 50	50 - 70	01 - 90	> 90
	Broadband	0 - 0.5	0.5 - 2	2 - 3	3 - 4	>4
Criteria	Gas Pipe (Natural Gas)	0 - 0.5	0.5 - 1.5	1.5 - 2	2 - 2.5	> 2.5
ite	National Network					
C	Waterway	0 - 2.5	2.5 - 5	5 - 7.5	7.5 - 10	> 10
	Power Lines	0 - 0.5	0.5 - 1.5	1.5 - 2	2 - 2.5	> 2.5
	Pipe Lines (Oil)	0 - 0.25	0.25 - 0.5	0.5 - 0.75	0.75 - 1	> 1
	Railroads	0 - 1	1 - 3	3 - 4	4 - 5	> 5
	Sewer Lines	0 - 1	1 - 3	3 - 4	4 - 5	> 5
	Water Lines	0 - 0.25	0.25 - 0.5	0.5 - 0.75	0.75 - 1	>1

2.2 Relative Scores:

Table 13 shows four statistical groups and their relative scores in the Fayette County land suitability model. The total number of coal mining sites will be equally distributed in each group. The relative score differs from the absolute score in two ways. First, thresholds for relative scores are derived only from real distances from the sites to the features (criteria). It is not affected by personal opinion and does not consider either traveling method or nature of criteria.

Table 13: Relative Scoring System

	Threshold (Distances in miles)	Min - Q1	1	Q1 - () 2	Q2 - Q3		Q	3 – Max
	Relative Score	10		7.5			5		2.5
No.	Criteria	Min	Q	1	Q2	,	Q3		Max
	*	0.60		5.04		10.70	16.2	27	25.58
1	Interstate	0.02		1.01		2.21	4	10	10.62
2	Existing Highway	0.03		1.21		2.31	4.4		10.62
3	Proposed Highway	11.38		17.82	1	24.40	32.0	60	46.06
4	Yeager Airport	25.15		35.51	4	12.35	52.4	41	68.38
5	National Waterway Network Ports	64.21		74.57	0	31.42	91.4	47	107.45
6	Sewer Treatment Facilities	0.27		2.81		4.12	5.8	82	10.45
7	Solid Waste Treatment Facilities	3.77		10.37		12.57	16.0	01	21.55
8	National Waterway Network	0.04		6.22		12.94	16.0	69	29.56
9	Intermodal Terminal Facilities	0.18		12.22	2	22.61	28.8	85	43.59
10	Sewer Lines	0.01		0.92		1.65	4.0	05	9.87
11	Railroads	0.01		0.86		1.53	2.:	58	5.51
12	Water Lines	0.00		0.54		0.89	1.0	67	4.89
13	Power Lines	0.01		0.43		0.99	1.	73	4.27
14	Gas Pipes	0.30		2.37		4.00	7.0	03	19.33
15	Pipe Lines	0.08		0.91		2.46	7.4	47	20.38
16	Broadband	0.00		0.42		0.78	1.2	27	3.45

3. Fayette County's Suitability Model:

Table 14 shows the total scores of all studied sites in Fayette County. Site No-43 (Permit ID = I070800) has the highest score of 821.75. The sites with higher total scores suggest better opportunities for development. Results in Table 14 are also plotted in the bar chart (Figure 15) for better visualization. Among 139 potential development sites of Fayette County, it is easy to notice the top 5 sites and determine the most suitable sites for investment.

Certainly, any change in weight values or the scoring system will result in different output and may change the decision. For better analysis and decision-making, the dynamic suitability model, which allows modification in criteria's weights, thresholds and scores is available for distribution through RTI's Geospatial Program.

Besides a distance analysis, a suitability model for Fayette is supported by demographic data as well as two additional analyses, which are retail location density and workforce analysis (shown on Table 15 and Map 41 below). The best decision will be made with careful consideration of the suitability analysis as well as the demographic and economic information.

Table 14: Total Score of Mine Sites in Fayette County

Site No.	Permitee	PermitID	Score
1	FRASURE CREEK MINING, LLC	S300411	398.25
2	FRASURE CREEK MINING, LLC	S301309	490.5
3	T & L AUGERING CORP	S010385	225.25
4	COALMAC INC	S003782	740.75
5	KENT COAL CO, INC	S007782	262.25
6	HARVEY ENERGY CORP	S004882	569.5
7	KANAWHA DEVELOPMENT CORP	S011080	503.75
8	ROYAL COAL CO	S000880	358.75
9	QUINWOOD COAL LAND CO INC	S303689	227.75
10	CANNON COAL CO	S012076	166.25
11	F & F MINING CORP	S017776	345
12	PRATT MINING CO	S001082	550.5
13	PERRY & HYLTON INC	S040400	432.5
14	COALMAC INC	C001181	666.5
15	POCAHONTAS COAL PROCESSORS	S009078	344.25
16	RAIDER RUN COAL CO	S301387	269.5

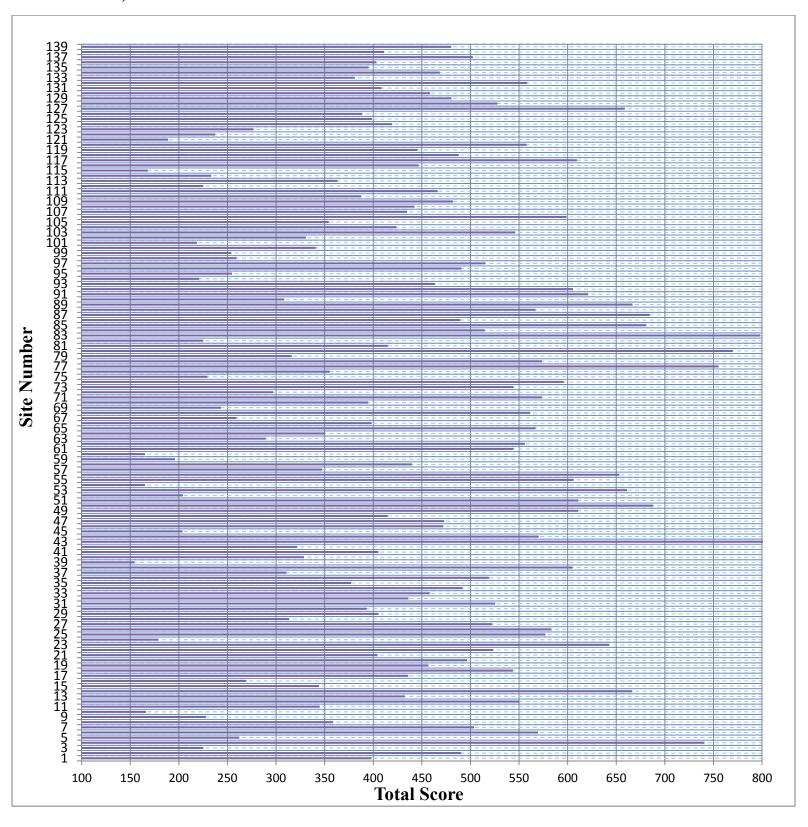
Site		n 1175	
No.	Permitee	PermitID	Score
17	BERWIND LAND CO	S005478	436
18	PERRY & HYLTON INC	S005477	543.75
19	KANAWHA RIVER MINING COMPANY	S303487	457
20	INDIAN COAL LAND CO	S003180	496.5
21	F & F MINING CORP	S026675	404.5
22	TAMROY MINING INC	S022576	523.5
23	TAMROY MINING INC	S000181	642.75
24	QUINWOOD COAL LAND CO INC	S305889	179
25	PERRY & HYLTON INC	S002183	577.25
26	PRATT MINING CO	S001980	583.25
27	KANAWHA DEVELOPMENT CORP	S001181	522.5
28	G & M COALS, INC	S308686	313.25
29	PERRY & HYLTON INC	S004182	405.5
30	PERRY & HYLTON INC	S003981	393.25
31	GREAT MOUNTAIN COAL CO INC	S019276	525.5
32	G & M COALS, INC	S004081	436.25
33	ALEX ENERGY INC	S301011	458.25
34	PRATT MINING CO	S019978	492
35	HARVEY ENERGY CORP	S002882	377.25
36	PERRY & HYLTON INC	S000482	519.25
37	G & M COALS, INC	S000484	310.75
38	INDIAN COAL LAND CO	S020175	605.25
39	CAMPBELL MINING CO	S002579	154.5
40	S & W MINING	S012679	328.75
41	PERRY & HYLTON INC	S009083	405.5
42	MEADOW RIVER COAL CO	S011980	321.75
43	CYPRUS KANAWHA CORP	1070800	821.75
44	COSTAIN COAL INC (II)	S005485	570.25
45	CAMPBELL MINING CO	S013178	203.75
46	PERRY & HYLTON INC	S004585	472.25
47	GREAT MOUNTAIN COAL CO INC	S004583	473
48	XCELLO CORP	S014173	414.75
49	BEARDS FORK COAL MINING CORP	S027568	611
50	TAMROY MINING INC	S001382	688
51	BEARDS FORK COAL MINING CORP	S025869	611
52	ANSTED COAL CO	S306086	204.25
53	KANAWHA RIVER MINING COMPANY	1067500	661

	Permitee	TO LITT	
1 - 4		PermitID	Score
 	PERRY & HYLTON INC	S003778	165.25
<u> </u>	CANNELTON INDUSTRIES INC	S603186	606.25
 	PERRY & HYLTON INC	S008680	653.25
—	RALEIGH COMMERCIAL DEV CORP	S060170	347.5
 	PRATT MINING CO	S008378	439.75
	RALEIGH COMMERCIAL DEV CORP	S008976	196
60	PERRY & HYLTON INC	S037600	165.25
61	PERRY & HYLTON INC	S008380	544.25
62	RALEIGH COMMERCIAL DEV CORP	S007474	556
63	T & L AUGERING CORP	S304786	289.5
64	RAIDER RUN COAL CO	S304787	350.5
65	EAGLE RIDGE COAL CO	S015076	567
66	NORTH PAGE COAL CORP	S026875	398.5
67	FSC ENTERPRISES, INC	S010977	259.25
68	GREAT MOUNTAIN COAL CO INC	S001683	561.5
69	PERRY & HYLTON INC	S002979	243.25
70	PERRY & HYLTON INC	S004482	394.75
71	COALMAC INC	S011885	573.5
72	G & M COALS, INC	S004383	297
	PERRY & HYLTON INC	S012879	544.25
	TAMROY MINING INC	S021177	596
	MEADOWDALE COAL CORP	S016577	229.5
	GREAT MOUNTAIN COAL CO INC	S007983	355.25
	HAWKS NEST MINING CO	S000980	755.25
	COALMAC INC	S304486	573.5
	CLASSIC MINING CO	S013078	316.25
	HARVEY ENERGY CORP	Z004181	770
	FRASURE CREEK MINING, LLC	S300311	415
 	EAGLE RIDGE DEVELOPMENT GROUP, LLC	S301711	225.25
	MAPLE COAL CO.	1068600	798.25
	KANAWHA DEVELOPMENT CORP	S000483	514.75
	LODESTAR ENERGY, INC.	S001685	681
 	LIGHTNING INC	S002683	489.5
	COALMAC INC	S002883 S003883	684.5
 	ENERGY ENTERPRISES INC	S003883 S003979	567
	COALMAC INC	S006684	666.75
	JACKS BRANCH COAL COMPANY	S008379	308.5

Site No.	Permitee	PermitID	Score
91	COALMAC INC	S009283	621.25
92	COSTAIN COAL INC (II)	S009784	605.5
93	REVELATION ENERGY LLC	S300105	463.75
94	POWELLTON COAL COMPANY LLC	S300207	221
95	G & M COALS, INC	S300287	254.75
96	REVELATION ENERGY LLC	S300295	490.75
97	KANAWHA ENERGY COMPANY	S300296	515.25
98	POWELLTON COAL COMPANY LLC	S300301	259.25
99	EAGLE RIDGE DEVELOPMENT GROUP, LLC	S300306	254
100	LODESTAR ENERGY, INC.	S300391	340.75
101	POWELLTON COAL COMPANY LLC	S300400	218.75
102	RESOURCES LIMITED, LLC	S300505	330.75
103	KANAWHA ENERGY COMPANY	S300691	546.25
104	ALEX ENERGY INC	S300697	424
105	MAPLE COAL CO.	S300795	354.25
106	KANAWHA ENERGY COMPANY	S300888	599
107	PIONEER FUEL CORPORATION	S301003	434.75
108	PIONEER FUEL CORPORATION	S301006	442.5
109	LIGHTNING INC	S301089	482
110	LODESTAR ENERGY, INC.	S301589	387.5
111	FRASURE CREEK MINING, LLC	S301601	466.25
112	EAGLE RIDGE DEVELOPMENT GROUP, LLC	S301608	225.25
113	FRASURE CREEK MINING, LLC	S301705	363.25
114	QUADLEE INC	S301888	233.25
115	EAGLE RIDGE DEVELOPMENT GROUP, LLC	S301893	168
116	KANAWHA RIVER MINING COMPANY	S301986	446.75
117	LODESTAR ENERGY, INC.	S302186	609.5
118	LIGHTNING INC	S302389	488
119	LODESTAR ENERGY, INC.	S302391	445.5
120	KANAWHA ENERGY COMPANY	S302605	557.75
121	EAGLE RIDGE DEVELOPMENT GROUP, LLC	S302705	189
122	ALEX ENERGY INC	S302794	237.5
123	MAPLE COAL CO.	S303188	277
124	KANAWHA ENERGY COMPANY	S303390	419.5
125	RAIDER RUN COAL CO	S303688	398.75
126	FRASURE CREEK MINING, LLC	S303807	388.75
127	COALMAC INC	S303887	659

Site			
No.	Permitee	PermitID	Score
128	REVELATION ENERGY LLC	S303991	527.75
129	MAPLE COAL CO.	S304189	480.5
130	MAPLE COAL CO.	S304191	458.5
131	MAPLE COAL CO.	S304387	408.5
132	KANAWHA ENERGY COMPANY	S304589	558.5
133	MAPLE COAL CO.	S306487	381
134	MAPLE COAL CO.	S306587	468.5
135	KANAWHA RIVER MINING COMPANY	S306788	395.25
	TRAVELERS CASUALTY AND SURETY COMPANY		
136	OF AMERICA	S307986	403.25
137	KANAWHA ENERGY COMPANY	S600988	502.5
138	MAPLE COAL CO.	S602089	411.25
139	KANAWHA ENERGY COMPANY	S602389	480.25

Figure 15: Fayette County's Suitability Model (Total Score of Each Surface Coal Mining Site)



Work Force Analysis

A work force analysis estimates total employment and unemployment within a certain distance, providing potential labor sources if an investment is made on the site. According to Gary Langer, the average one-way commute time is 26 minutes or 16 miles. It is reasonable to consider unemployment within 15 miles of the site as an upper limit for a potential employer. This data set does not provide a skill set analysis however; therefore employers may not find the labor skills they need. This dataset provides the pool of labor resources from which to choose.

Table 15: Employment and unemployment within radius of 5, 10 and 15 miles from the site

Rank	Permit_ID	Emp_05	Unemp_05	Emp_10	Unemp_10	Emp_15	Unemp_15
1	S300411	2028	470	9395	1723	14161	2598
2	S301309	1936	467	9306	1706	14006	2564
3	S010385	762	139	3034	533	10167	1642
4	S003782	3100	549	9288	1545	12355	2201
5	S007782	194	64	887	230	1802	467
6	S004882	6310	904	10539	1744	13830	2504
7	S011080	1365	385	3286	785	8462	1651
8	S000880	638	199	2750	624	9874	1631
9	S303689	807	156	2357	510	7299	1269
10	S012076	787	194	5200	950	12213	2023
11	S017776	873	247	3457	881	11000	2064
12	S001082	1202	330	7662	1402	12160	2157
13	S040400	4375	738	11371	1947	14054	2589
14	C001181	4520	717	9693	1611	12686	2274
15	S009078	263	86	985	268	2099	530
16	S301387	820	170	3804	699	11124	1823
17	S005478	658	207	3603	741	10804	1795
18	S005477	4601	759	11434	1949	14069	2593
19	S303487	1056	298	4587	1064	12293	2255
20	S003180	6140	874	10531	1739	13893	2515
21	S026675	792	224	3107	816	10379	1974
22	S022576	2495	459	8218	1393	11683	2052
23	S000181	2148	385	7113	1209	11164	1953
24	S305889	821	164	2391	527	7475	1291

¹⁵ Gary Langer, "Poll: Traffic in the United States," ABC News Online, February 13, 2005, Accessed March 1, 2013, http://abcnews.go.com/Technology/Traffic/story?id=485098&page=1.

Rank	Permit_ID	Emp_05	Unemp_05	Emp_10	Unemp_10	Emp_15	Unemp_15
25	S002183	4699	766	11441	1947	14067	2592
26	S001980	1323	362	8289	1498	12459	2222
27	S001181	1188	344	2875	718	6860	1433
28	S308686	395	120	3703	723	9788	1663
29	S004182	3575	655	10881	1875	13701	2507
30	S003981	4063	709	11169	1922	13913	2556
31	S019276	1459	395	7781	1526	13524	2461
32	S004081	740	184	2772	619	9634	1584
33	S301011	666	187	2607	695	10606	1952
34	S019978	1110	309	6886	1297	12050	2145
35	S002882	463	147	1454	406	4879	936
36	S000482	4900	787	11363	1924	13995	2575
37	S000484	748	183	2600	592	9164	1514
38	S020175	5555	748	11107	1813	14935	2737
39	S002579	1547	237	8888	1370	14121	2470
40	S012679	1006	178	5916	940	13050	2213
41	S009083	3575	655	10881	1875	13701	2507
42	S011980	919	172	5197	841	12359	2074
43	1070800	1079	312	3744	929	9681	1847
44	S005485	5398	839	10115	1684	13011	2350
45	S013178	1232	199	8477	1285	13901	2405
46	S004585	3973	698	10876	1859	13601	2488
47	S004583	1478	401	7166	1453	12795	2352
48	S014173	1418	395	7948	1485	12991	2343
49	S027568	1550	395	8440	1613	13973	2541
50	S001382	2539	461	8291	1391	11709	2061
51	S025869	1550	395	8440	1613	13973	2541
52	S306086	904	161	3731	731	10152	1766
53	1067500	1547	403	8375	1593	13872	2527
54	S003778	677	123	1905	423	5636	1023
55	S603186	794	223	2209	564	4961	1076
56	S008680	5102	795	11598	1977	14330	2649
57	S060170	482	135	1374	363	3285	709
58	S008378	1049	294	6025	1182	12014	2149
59	S008976	1171	252	8652	1399	12882	2200
60	S037600	677	123	1905	423	5636	1023
61	S008380	4531	750	11492	1968	14165	2614

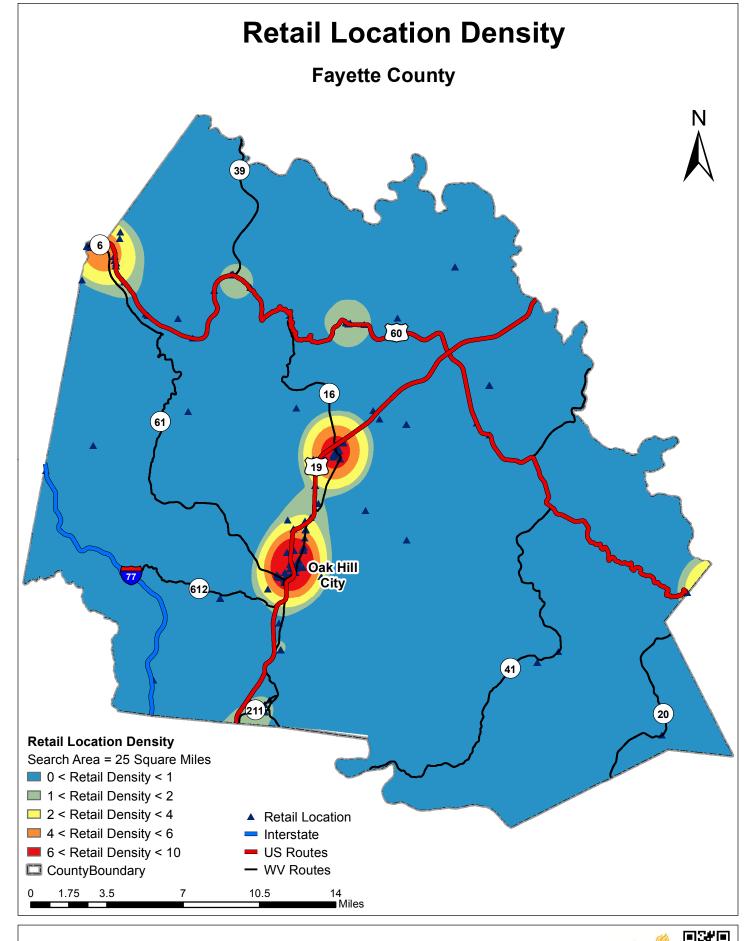
Rank	Permit_ID	Emp_05	Unemp_05	Emp_10	Unemp_10	Emp_15	Unemp_15
62	S007474	536	159	1510	408	4204	839
63	S304786	792	147	3363	583	10523	1722
64	S304787	781	177	4211	792	11686	1911
65	S015076	1441	392	7838	1530	13650	2479
66	S026875	3206	588	10558	1884	14545	2685
67	S010977	397	133	2218	529	9178	1535
68	S001683	1483	395	7856	1537	13491	2459
69	S002979	503	91	1664	344	4858	896
70	S004482	2825	486	8739	1440	12181	2135
71	S011885	3681	624	9479	1579	12484	2230
72	S004383	451	140	3619	720	9930	1679
73	S012879	4507	747	11504	1971	14188	2618
74	S021177	1979	365	7106	1219	11180	1954
75	S016577	253	75	994	253	1983	500
76	S007983	1308	374	5989	1303	12134	2243
77	S000980	1005	294	2719	704	6476	1389
78	S304486	4028	666	9575	1595	12559	2247
79	S013078	330	96	1126	292	2296	559
80	Z004181	3294	558	9283	1537	12454	2213
81	S300311	3133	530	10485	1857	15067	2785
82	S301711	503	91	2107	384	6279	1036
83	1068600	949	276	2952	768	7637	1561
84	S000483	1429	402	3566	832	9488	1789
85	S001685	1019	271	7407	1329	11697	2050
86	S002683	983	266	7090	1288	11626	2039
87	S003883	4328	691	9624	1597	12643	2263
88	S003979	5169	775	9914	1640	13051	2339
89	S006684	3419	587	9386	1561	12433	2218
90	S008379	603	177	1866	503	4068	935
91	S009283	4075	667	9572	1593	12576	2248
92	S009784	5708	885	10336	1723	13186	2390
93	S300105	840	229	6582	1201	11264	1976
94	S300207	1014	195	4115	833	10547	1849
95	S300287	430	142	2598	584	9494	1591
96	S300295	1209	327	7915	1428	12121	2143
97	S300296	1342	378	3188	765	7972	1585
98	S300301	1170	249	4342	899	10722	1901

Rank	Permit_ID	Emp_05	Unemp_05	Emp_10	Unemp_10	Emp_15	Unemp_15
99	S300306	2119	366	9849	1585	13483	2367
100	S300391	750	207	6212	1138	11014	1935
101	S300400	957	192	3870	797	10009	1769
102	S300505	797	175	3773	728	11155	1825
103	S300691	1497	416	3912	891	10163	1885
104	S300697	991	277	5798	1138	11839	2114
105	S300795	765	216	3119	823	9927	1919
106	S300888	1216	313	3338	754	7908	1535
107	S301003	485	136	4368	869	10321	1813
108	S301006	448	126	4217	838	10232	1794
109	S301089	1069	288	7430	1344	11820	2077
110	S301589	682	188	6037	1102	10852	1904
111	S301601	3413	616	10787	1916	14511	2680
112	S301608	504	91	2102	383	6262	1036
113	S301705	2787	542	10220	1836	14487	2670
114	S301888	384	127	2527	569	9311	1563
115	S301893	1421	296	8988	1450	12883	2224
116	S301986	948	268	3794	943	11560	2146
117	S302186	927	248	7033	1266	11484	2009
118	S302389	1120	300	7737	1388	11929	2099
119	S302391	560	155	5367	995	10539	1849
120	S302605	1216	340	2937	709	6924	1422
121	S302705	1522	295	9297	1496	13157	2273
122	S302794	723	202	2970	751	11008	1975
123	S303188	1128	318	5316	1139	12429	2259
124	S303390	1529	424	4321	970	10674	1972
125	S303688	767	180	3631	728	10992	1800
126	S303807	3778	644	10892	1929	14693	2718
127	S303887	5531	848	10137	1685	13060	2359
128	S303991	1314	349	8570	1515	12274	2178
129	S304189	1182	335	5860	1251	12944	2357
130	S304191	975	275	3867	941	11949	2185
131	S304387	866	245	3489	891	10863	2051
132	S304589	1200	328	2974	710	6961	1421
133	S306487	648	184	2855	783	9137	1799
134	S306587	1330	375	7377	1455	13469	2447
135	S306788	1132	323	4632	1101	11030	2073

Rank	Permit_ID	Emp_05	Unemp_05	Emp_10	Unemp_10	Emp_15	Unemp_15
136	S307986	1138	197	4561	781	11473	2005
137	S600988	1454	413	4075	937	10313	1921
138	S602089	783	221	3045	803	10332	1966
139	S602389	1478	420	4342	985	10611	1966

Retail Location Analysis

A retail location analysis is a hot spot analysis that depicts a number of retailers within 25 square miles of any certain location in the county (Map 41). The result, as shown on the map, is displayed in blue-to-red color for retail's density from low to high. Normally, the area with a high density of retailers indicates an already developed and populated community, which possibly has the highest opportunity as well as the heaviest competition. The areas with low retail density showcase where population is lowest, but also where competition is lowest and which may provide retail opportunities.







V. Conclusion

Fayette County is one of the most rural counties in West Virginia. Due to Government services and Trade, Transportation, and Utilities, wages have been steadily growing in the county. Fayette County is also using its natural resources to for recreational opportunities. However, government services and trade jobs may not continue to be stable, and aging and educational issues persist. This plan could be useful in assisting Fayette County in creating a development plan using their post-mine sites.

This plan has identified and displayed the five post-mine sites that are most suitable for development. These sites have the integral tools that researchers have shown can assist in spatial development. Though success is not guaranteed, this overview combined with careful strategic planning can bring about the changes in the trends that are necessary for Fayette County to thrive.

Through a site distance analysis and complete demographic calculation, this plan provides the most comprehensive understanding of the economic state of Fayette County and the potential of its land. By analyzing specific infrastructures and demographics, policymakers can begin attracting investors to post-mine sites, and continue the process of developing the economy. This plan provides strategic information; the choice as to how to utilize this information belongs with the administrators and people of the county.